- Q1. Please provide an update of the status of the Pascoag's fuel reconciliation for the period ending December 31, 2020.
 - A1. As of this filing dated (November 6, 2020), this submittal contains actual expenses and revenues through September 2020. The fourth quarter (October through December) is based on estimates provided by Energy New England ('ENE"). The projected reconciliation at December 31, 2020 is estimated to be an over collection of \$317,538.
- Q2. Before you get into the details of the over collection, could you please provide an update on Pascoag's Purchase Power Restricted Fund and Restricted Fund for Capital and Debt Services, as well as a status on the Districts Cash flow position.
 - A2. The District's cash flow was adequate to meet all the purchase power obligations this year. The District applied for the Paycheck Protection Program which help us though a very difficult time. As a result, the District did not have to use money from the **Purchase Power Restricted Fund ("PPRF")**. We continue to transfer a monthly amount to the Purchase Power Restricted Fund equal to the base rate revenue (customer charge and demand charge) from Daniele Prosciutto International (DPI) and we withdraw the Purchase Power Restricted Fund Credit (PPRFC). The monthly transfer of base rate revenue is required from Pascoag's Cost of Service Filing in 2013 (RIPUC Docket #4341) and the withdrawals were approved in RIPUC Docket 4895 which was \$153,185.42 reimbursement of the PPRFC that is being issued back to the customers through a credit on their electric bills. The balance in this account is now at \$574,355.70 as of the October transfer. A summary of the PPRF for 2020 can be seen below in **Table #1**.

	Tak	ole # 1	PURCHASE	POWER RESTRICTED	FUND				
MONTH/YEAR	DEPOSIT	WITHDRAWAL	INTEREST	Net increase/ BALANG (decrease)					
START					\$568,910.01				
BALANCE									
JAN 2020					\$565,458.19				
True-up of		(\$3,451.82)							
2019									
Jan 2020	\$11,582.91	(\$12,765.45)		(\$1,182.54)	\$564,275.65				
Feb 2020	\$11,582.91	(\$12,765.45)		(\$1,182.54)	\$563,093.11				
March 2020	\$11,582.91	(\$12,765.45)		(\$1,182.54)	\$561,910.57				
April 2020	\$11,582.91	(\$12,765.45)		(\$1,182.54)	\$560,728.03				
May 2020	\$11,582.91	(\$12,765.45)		(\$1,182.54)	\$559,545.49				
June 2020	\$11,582.91	(\$12,765.45)		(\$1,182.54)	\$558,362.95				
July 2020	\$11,595.22	(\$12,765.45)		(\$1,170.23)	\$557,192.72				
Aug 2020	\$11,559.13	(\$12,765.45)		(\$1,207.32)	\$555,985.40				
Sept 2020	\$11,541.09	(\$12,765.45)		(\$1,224.36	\$554,761.04				

Oct 2020	\$11,043.35	(\$12,765.45)		(\$1,722.10)	\$553,038.94
OCT 30, 2020			\$21,316.76		\$574,355.70

The kW Demand charges for DPI have decreased on their combined electric accounts. The District compared the data from November of 2019 through October of 2020. Please see **Testimony Exhibit HJR-1.1 through HJR-1.6**. All three accounts remain active and only one product line is currently being run at Davis Drive. We continue to be hopeful that they will continue operations in the District's Territory indefinitely. **Please see Testimony Exhibit HJR-1.1 through 1.6**.

The District received permission to increase the PPRF funding level to \$550,000 in RIPUC Docket No. 4584 which gives us a safety net equal to one month of the District's highest month of power bills on average. The District expects to have a balance of \$568,918.90 by year end. If we back out the PPRF approved level of \$550,000 this would leave a balance of \$18,918.90. As of October, 31 2020, the District has flowed back \$127,109.38 through a billing credit. The District would like to propose a decrease in the flow back to customers to \$81,648.08 in 2021 through the Purchase Power Restricted Fund Credit. The District will be Filing a Cost of Service Study early in 2021 that includes Daniele International Inc. (DPI) continuing operation at the current capacity. Therefore the District will no longer be required to transfer the base rate and demand from the DPI three current accounts to the Purchase power account once the base rate case has concluded. We would propose reevaluate the excess balance with next year's rate filing. The credit would result in 1.49 mill (\$0.00149) per kilowatt hour in the proposed rates for 2021, please see **Testimony Exhibit HJR 2.1 – through 2.6**. The proposed reduction in the PPRF is also outlined in **Testimony Exhibit HJR-3.1 – 3.3**.

The Restricted for Capital and Debt Services balance is on deposit with Bristol County Savings Bank as a repurchase agreement that allows Pascoag to make deposits and withdrawals as needed for capital purchases and debt services. As of November, the District has fully funded the account to the \$306,000 level for 2020 with \$277,064.34 in deposits and \$28,935.66 in interest. We also refunded \$27,349.68 to this fund when we received loan proceeds for the Substation from the RI Infrastructure Bank loan. The balance in this account is \$713,224.41 as of this filing. The District uses this money to fund all capital projects and capital purchases, including vehicles and Debt financing. The 2020 activity of deposits and capital expenses for this account is listed in detail in **Testimony Exhibit HJR-4.**

The **Storm Fund** was created as a result of the Cost of Service Study and rate filing approved for 2013 and allows for funding of \$20,000 per year up to \$100,000. The District has

funded the \$20,000 annual requirement to 100% as of this filing. Please see **Table #3** for the activity.

Table #3 Storm Fund Goal for 2020 is \$20,000 (\$5,000 per quarter)											
Start	\$75,909.00										
Balance											
(Dec 2019)											
Date	Deposit	Withdrawal	Balance								
3-2020	\$5,000		\$80,909								
6-2020	\$5,000		\$85,909								
9-2020	\$10,000		\$90,909								
11-2020			\$95,909								

As of this filing, Pascoag has met all of our financial obligations. The Cash Flow Summaries for fiscal year 2020 are attached as **Testimony Exhibit HJR 5.1 through 5.9.** The Accounts Payable balances are all within the thirty-day window and Standard and Poors upgraded Pascoag to an A Rating, in 2019. A Summary of the Accounts Payable/Accounts Receivable balances is attached as **Testimony Exhibit HJR 6.1 & 6.2.**

Q3. Please provide the details of the cumulative over-collection and then break it out by factor.

A3. The cumulative over-collection of the combined Standard Offer, Transition Charge and Transmission charge is expected to be \$317,538 as shown in **Table #4 and Table #5**. Actual revenue exceeded expenses in February, April, June, August and September which increased the cumulative over-collection. Using Energy New England's forecast the expenses will exceed revenue in October, November and December. The over-collection is estimated to be \$317,538. Please see **Testimony Exhibit HJR-10.1- 10.6 for ENE's projections for October – December 2020.**

TABLE #4 Combined Standard Offer, Transition Charge, and Transmission Charge

	Start Bal	<u>Revenue</u>	<u>Expense</u>	<u>Monthly</u>	Cumulative
Jan-20	\$419,499	\$515,675	\$483,846	\$ 31,829	\$451,329
Feb-20	\$451,329	\$455,047	\$462,267	(\$ 7,220)	\$444,108
Mar-20	\$444,108	\$404,142	\$379,859	\$24,285	\$468,394
Apr-20	\$468,394	\$404,895	\$463,583	(\$58,688)	\$409,706
May-20	\$409,706	\$384,967	\$402,759	(\$ 17,792)	\$391,914
Jun-20	\$391,914	\$384,582	\$447,772	(\$63,190)	\$328,724
Jul-20	\$328,724	\$491,082	\$537,167	(\$ 46,408)	\$282,639
Aug-20	\$282,639	\$610,292	\$480,974	\$129,317	\$411,957

	PREFIL	LED TESTIMONY	OF HARLE J. YOUNG		Nov. 20					
Sep-20	\$411,957	484,817	\$472,884	\$ 11,933	\$423,890					
Oct-20 EST	\$423,890	\$403,341	\$418,606	(\$ 15,265)	\$408,625					
Nov-20 EST	\$408,625	\$413,094	\$449,312	(\$ 36,218)	\$372,407					
Dec-20 EST	\$372,407	\$447,379	\$502,248	(\$ 54,869	\$317,538					
Period Cumulative Over/(Under) collection (\$101,961)										
Forecast Cumulative Over/(Under) Collection at 12/31/20 \$317,538										

Table #5	Summary of Year-End Cumulative Over/ (Under) Collection as of 12/31/2020 ¹
Standard Offer	\$ 132,158
Transition	\$ 5,210
Transmission	\$ 180,170
Total	\$ 317,538

• Q4. Please provide reasons for the over-collection in 2020.

A4. The District started the year with a cumulative over-collection for the combined Standard Offer, Transition Charge, and Transmission Charge of \$419,499 from December 31, 2019. The balance in this account is \$423,890 which is reconciled to the September, 2020 Schedule C-1, please see **HJR Testimony Exhibit 7.1**. The District had under-collections for five of the nine months, February, April- July for a total of (\$193,474) which helped to bring down the cumulative over-collection. In four of the nine months, January, March, August and September there were over collections totaling \$197,364.

The District received a total of (\$41,555.62) in Forward Market Capacity Credits (FMC) and (\$49,692.36) in settlements along with Use Right Credits from Hydro Quebec (\$13,097.69). The District received a total of (\$62,436.82) in REC sales credits for 2020 from Canton Mountain (22,646.71), Spruce Mountain (\$35,818.67) and Brown Bear (\$3,971.44), which help to reduce the Purchase power expenses. The District started receiving its monthly check for the ISM Solar Development agreement which is \$3,300 per the proposed settlement in RIPUC Docket 4636 starting in September of 2019 which will continue for 20 years. The total ISM Credit that will be received in 2020 will be a total of (\$39,600) which also helped to reduce the Standard offer expenses. The District deposits any over-collection money to a Year-End over Collection ("YEOC") account which is an account on deposit with Bristol County Saving Bank. The money in this account was used to make up the gap in revenue when the rate reduction began flowing the over-collection back to the District's customers in 2021.

¹ Based on actual expenses and revenue through September; estimates were used for October through December.

A copy of Schedule A-1 showing the REC sales Testimony Exhibit HJR 8.1

When Reconciling the ENE Forecast to the Actual cost through September, the forecast was under budget by (\$257,328) and the MWH purchased were under budget by (1,213) MWH. Please see Testimony Exhibit HJR 8.2.

Using ENE's 2020 Power Assumptions for October, November and December, we estimate the cumulative over-collection will be \$317,538 at the end of 2020 which is the net of \$132,159 Standard Offer Service, \$5,210 Transition, and \$180,170 Transmission. The estimated sales to customers for 2020 are 54,809 MWH which is calculated using an actual three-year average for January – September and an actual two-year average for 2019 and 2018 for October, November and December. We have factored in a no growth factor of 0.00% for 2021. Please see Testimony Exhibit HJY 7.4 through Testimony Exhibit HJY 7.6.

- The forecasted Transition cost for 2021 is \$0.00 with an estimated over-collection of \$5,210. The District is proposing to move the over-collection to the standard offer Line item as outlined in Schedule H and flowing it back to the customers. This will be a decrease of (\$.00010).
- The forecasted 2021 Transmission cost is \$2,143,507 minus the estimated over collection of \$108,170 divided by 54,809 MWH equals \$35.82 per MWH or \$0.03582 per kWh, an increase of \$0.00412 to the Transmission rate.
- The forecasted Standard offer cost for 2021 is \$3,512,755 minus the estimated over-collection of \$132,158, minus the Transition over-collection of \$5,210 divided by 54,809 MWH equals \$61.58 per MWH or \$0.06158 per kWh a decrease of (\$0.00514) to the Standard Offer rate.
- The District is also proposing to decrease the Purchase Power Restricted Fund Credit (PPRFC) from \$153,185.42 to \$81,648.08 this would decrease the flow back of PPRFC to (\$0.00149) which would result in an increase of \$0.00130.
- The net result of the Transmission, Transition, Standard Offer, and PPRFC will be a increase of \$0.00019 per kWh or a increase of 0.1%. A 500-Kilowatt Hour per month Residential Customer will see their bill increase from \$74.63 to s \$74.72, or an increase of \$.09. Please see Testimony Exhibit HJR-7.2 through 7.3.

Other factors that contributed to the over-collection to the standard offer component was the fact that Pascoag received 2,037,915 interruptible kilowatt-hours (kWh) from the two New York Power Authority (NYPA) entitlements for the previous three quarters ending in September 2020.

The District estimated in last year's filing that we would have 41,973 MW in sales through the month of September 2020. The actual sales through September are only 41,453 MW, an under collection of (520) MW. The District is feeling the effects of energy

conservation measures being implemented by the Demand Side Management Program that is directly affecting consumption. **Please see Testimony Exhibit HJR 11.1-11.3.**

The Transition Charge is estimated to have over-collection of \$5,210. The required payments under the PSAs and PPAs for the debt service portion of the Seabrook rates to MMWEC have ended. The District Is proposing to move this over-collection to the Standard offer rate and do away with the transition charge in 2021.

The Transmission Charge is estimated to have an over-collection of \$180,170 at the end of 2020. Revenue exceeded expenses in five of the nine months and expenses exceeded revenue in four of the nine months. ENE estimates for 2020 were used to calculate October, November, and December. ENE forecasted a cost of \$1,638,886 through September and the actual bills through September are \$1,315,456 a difference of (\$323,430) less than the forecasted budget. **Please see Testimony Exhibit HJR-12.1-12.3.**

- Q5. You stated that the forecast in this filing contained actual expenses and revenue through September and that estimates were used for October, November and December. Will you be able to provide an update on the actual expenses at or prior to the hearing?
 - A5. Yes, all the October power invoices should be received by November 30, 2020. The District will be able to provide actual expenses and revenue for October shortly after that date. The District will provide an Addendum to this filing incorporating that information.

When the November and December invoices are received and recorded, Pascoag will provide the Division with this information though the monthly updates.

- Q6. What is the forecast for purchase power cost for 2021
 - A6. The District, working with it consultants at Energy New England ("ENE"), has submitted the 2021 forecast total of \$5,656,262 which is a decrease of \$141,940 from the 2020 Budget of \$5,798,203.

Table #6:	ENE
	Forecast
	2021
Energy	\$3,552,356
Transmission	\$2,143,507
Total	\$5,656,263

ENE has provided a summary sheet of the 2021 Bulk Power Cost Projections for Pascoag Utility District which is included as **Testimony Exhibit HJR-9.1 through 9.2.**

The major adjustments used by ENE are listed below and broken out in more detail in Testimony Exhibit HJR-9.4.

- 1. The Seabrook projections include a fixed cost reduction to \$15.20/kw based on the 4/6/20 Budget which will result in a (\$19,247) reduction. The energy will be reduced to \$4.85/MWH for a reduction of (\$1,226) and Transmission will increase by \$6. The estimated net decrease was (\$20,467);
- 2. The NYPA projections are based on Historical deliveries and cost. The entitlement in the fixed costs will be reduced to 82.34% of the Rhode Island Allotment (1600 Base, 100 Peaking). This will result in a decrease of (\$0.00). The Energy capacity factor set at 75% will result in lower purchases due to the entitlement reduction with a cost of (\$100). The transmission costs based on 3 year historical actuals with a 0% increase and allocated with the 82.34% allocation for Pascoag will reduce the cost by (\$12,000) The net decrease for NYPA is (\$12,100);
- 3. ENE updated the Capacity projections to reflect the auction pricing, bilateral, and payments by the Lead Participants. The FMC payments by Lead Participants will increase by \$25,949. The ISO FCM cost will decrease by (\$154,470). The Capacity Charge for Constant Energy will increase by (\$13,386). The net adjustments to the capacity cost is (\$141,906);
- 4. ENE Updated NextEra Rise Call Options which increased the fixed cost by \$1,440 and they updated the Energy to include the price lock of 6/30/16 with an increase of \$7,710. The net increase was \$9,150;
- 5. The Bilateral Transactions includes a contract extension for Miller Hydro (now Brown Bear Hydro) which will decrease (\$1,332), a place holder for REC sales on Spruce Mountain of \$25/REC for sale at a decrease by (\$27,225) and a contract with Canton Wind which includes placeholders for \$25/REC for sale and a decrease of (\$16,004). ENE projected a decrease of (\$293,190) in Energy costs for the PSEG LF which expires at the end of 2020, with the addition of NextEra (Seabrook) and a block purchase from BP. The net decrease to the Bilateral Transactions is (\$337,750);
- 6. A change from sales to purchases with ISO –NE resulting in an increase of \$101,448;
- 7. The ENE charges to the regular and short supply increased by \$1,209;
- 8. The Adjustments to estimated ISO-NE expense saw an \$83 change to the annual fee, a decrease of (\$19,048) to the load base charges to account for reduced expenses for winter reliability. The scheduled charges decrease by (\$1,099) and the transmission projections by ISO-NE increased YOY by \$169,487. The net increase to Adjustments for estimated ISO-NE Expenses was \$149,423;
- 9. ISM Solar Credit will be (\$39,600):

- 10. National Grid's Network Transmission Charges were increased based on historical data and was an increase of \$84,003;
- 11. ENE adjustments to the DAF Sub-transmission increased projection from \$5,700 To \$14,420/month starting in June and will increase by \$61,040 annually;
- 12. For the Hydro Quebec Transmission Charges, the Use Right Values were decreased (\$335) and the FCM Credit was increased \$3,945. The net adjustment was \$3,610.

The total adjustments for all categories resulted in decrease of (\$141,940) to the 2021 budget. The estimated Forecasted Budget from ENE is \$5,656,263.

- Q7. What are the proposed factors, and what impact will they have on a residential customer using 500 kilowatt-hours of electricity.
 - A7. A residential customer using 500 Kilowatt-hours of electricity currently pays \$74.63 under the proposed rates, that customer would see his monthly bill increase to \$74.72, an increase of \$0.09. A detailed summary of current rates and requested rates is included in this filing as **Testimony Exhibit HJR-7.3** The Factors proposed are listed in **Table #8** which also includes a Purchase Power Restricted Fund Credit("PPRFC") which was created to refund \$81,648.08 of the estimated over collection that was mentioned earlier in this testimony.

Table 7:			
Factor	Current (2020)	Proposed	Difference
		(2021)	
Standard Offer	\$0.06672	\$0.06158	(0.00514)
Transition	\$0.00010	\$0.00000	(0.00010)
Transmission	\$0.03170	\$0.03582	0.00412
PPRFC	(\$0.00279)	(\$0.00149)	0.00130
Total	\$.09573	\$0.09506	\$0.00019

Q8. Is Pascoag using any growth factors in its calculations for 2021?

A8. No, The District is not using a growth factor this year. Growth is very slow and the energy efficiency measure be implemented are reducing consumption.

Q9. Are there any other issues that impact Pascoag' financial position?

A9. We continue to see high annual write offs. This year the uncollectable accounts is at \$20,733. The District continues to have problems collecting money from its protected class and financial hardship classified customers. These problems are outlined more fully in the District's monthly RIPUC 1725 filing. **Table #9** is a history of the District's uncollectable account. **Please see Testimony Exhibit HJR-13.**

TABLE #8: H	listory of	the District's Write Offs
Year:		Write Off Amount:
2011		\$31,355
2012		\$36,083
2013		\$31,777
2014		\$28,875
2015		\$39,195
2016		\$53,514
2017		\$33,323
2018		\$32,418
2019		\$38,348
2020		\$20,733 estimate

Q10. Does this conclude your testimony?

Q10A. Yes, it does.

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Pascoag Utility District

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10/13/2020	10:29:47 am			A(ACCOUNT	T 10524003		RECONCILIATION	JATION	<u> </u>			Page: 1	
Account	Name				Address				Home Phone	Phone	Work Phone	Mobile	Mobile Phone	ڭ ر
10524003	DANIELE INTERNATIONAL INC	TERNATION	VAL INC		PO BOX 106 PASCOAG,	PO BOX 106 PASCOAG, RI 02859				Ó	(401)568-6228		ı	-
Meter 324620316 40	Rdg Rdg 40209 09/28/2/	Rdg Dt Rate 09/28/2020 PA-I	Dve Type 240 Watt I	Dve Type 240 Watt LED Flood		# of Dvc Mem Nbr 4	Dep Type	24	Prov Sr	Srv Loc Nbr	Dep Amt	Dep Dt	Use	
Provider EPUD		ur A.R 888.39	{	30 Day AR 0.00	; 🗢	5	y AR 0.00							ıl.
Sz	Srv Loc.Nbr S/S 932 1	/S YTD Rev 1 170,183.94	Rev 13.94	YTD Usage 1,295,704	ige Srv Map Loc 104 105 DAVIS DR M	×	Rev Class Sub 3 1		Route Board Dist 20		o e	Dist Office Pascoag Utility District	strict	
	Oct 20	Sep 20	20	Aug 20	Jul 20	Jun 20	May 20	Apr 20	Mar 20	Feb 20	Jan 28	Nec 19	Nov 19	_
Rev:	12865.18	13676.99		16277.92	13858.25	12021.85	11706.59	11265.21	11186.40	13157.97	4	15156.20	19879.57	
Dind:	4035.22	4252.52	52	4287.78	4335.34	4335.34	4335.34	4335.34	4335.34	4335.34	4335.34	4335,34	4335,34	
Dve	51.42	51.42	7:	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.42	
Ë,	-361.14	-384.13		457.78	-389.26	-337.26	-328.33	-315.83	-313.60	-362.25	-356,23	-392.97	-516.35	
Kev 10t: Text	16390.68	13596.71 0400		20139.34	17855.75	16071.35	15765.02	15336.14	15259.56	17182.48	18366.82	19149.99	23749.98	
Other:	297.71	316.66	3 %	377.38	320.90	078.03	0.00 270.66	960.36	358.53	00.00	0.00 20 565	310.50	0.00	_
Tetal:	16888.39	17913.46		20536.72	18176.65	16349.37	16035.68	05 96551	15518.08	11 1872	-	25 03501	74159.00	
Pymat:	-17913.46	-20536.72	•	-18176.65	-16349,37	-16035.68	-15596.50	-15987.82	-17018.31	-18660.48	-19460.58	-24158.09	-23457.89	
NSF:	0.00	0	0.00	0.00	0.00	0.00	00.0	0.00	0.00	0.00	0.00	0.00	0.00	_
Tol	Total Rev:	165,388.42	1.42	Tot	Total Dmd:	51,593.58	Tota	Total Dvc:		617.04	Total PCA:	ij	-4,515,13	m
AY	Avg Rev:	13,782.37	33	Avg	Avg Dmd Rev:	4,299.46	Avg	Avg Reporting Rev:		18,081.83	Total Payment;	ment	-223,351.55	٠,
						USA	USAGE HISTORY	>-						
	Oct 20		Sep 20	Aug 20	Ju! 20	Jun 26	May 20	Apr 20	Mar 20	Feb 20	Jan 20	Dec 19	Nov 19	_
Usage:	129440		137680	164080	139520	120880	117680	113200	112400	129840	127680	135040	177440	_
Kw Dmd:	296.240		280	317.040	278.240	264.960	241.760	256.720	263,280	272.000	278.640	360.080	393.680	_
Bill Dmd:	393.680	414.880	880	418.320	422.960	422.960	422.960	422.960	422.960	422.960	422.960	422.960	422.960	_
	Total Usage:	sage:	1,604,880	380		Total K	Total Kw Dmd:	3541.920			Total Bill Dmd:	Dmd:	5033.520	
	Avg Usage:	:36:	133,740	740		Avg Kv	Avg Kw Dmd:	295.160	\wedge		Avg Bill Dand;	ınd:	419.460	
						2018/2019		Sovero	demo	4	368.707			
						2019/2020		Gueracc	demand		295.160	1		
42200						prorpttemp	latefeis/2.48.1/A	fprodrpttemplate/cis/2.48.1/ACCOUNT_RECONCILIATION.xml.rpt	NCILIATION.xi		73.55	decrease	1	nscehir
								1		-			Ĺ	Ö

Testimony Exhibit HJY 1.3

		بو	l-	<u>,</u>	-1												Te	stir	nor	ηy:	Exh.	ibit	нл	Y 1.	4			
Revision: 17192	Page: 1	Phone Cyc	0	Use	1947, 647, 647, 647, 647, 647, 647, 647, 6			rict	M 10	30030 15	5084.00	51,39	-918.11	24256.43	0.00	450.25	24706.68	-23744.48	00.00	-6,728.53	-284,848.40		Nov 18	195760	381.600	496.000	5552.880	462.740
Re		Mobile Phone		Dep Dt	74.1.0.000.000.000.000.000.000.000.000.00		Dist Office	Pascoag Utility District	100.10	1767763	4895.40	51.39	-809.31	21815.11	0.00	396.89	22212.00	-24706.68	0.00		ent		Dec 18	172560	324.400	477,600	ijij	ij
		Work Phone	(401)568-6228	Dep Amt			Dist	Paso	Lan 30	17075.04	4895.40	51.42	-781.54	21240.32	0.00	383.27	21623,59	-22212.00	0.00	Total PCA;	Total Payment:		Jan 19	166640	365.600	477,600	Total Bill Dmd:	Avg Bill Dmd:
			9	Sry Loc Nbr					Heb 10	19252.68	4895.40	51,42	-196.80	24002.70	0.00	400.57	24403.27	-21623.59	0.00	616.98	23,821.90		Feb 19	174160	370.800	477.600		
	IATION	Home Phone		Prov Srv	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		Route Board Dist		Mar 19	17339.65	4895.40	51.42	-450.00	21836.47	0.00	355.67	22192.14	-24403.27	0.00	•	23,8		Mar 19	154640	340.800	477,600		
1.	RECONCILIATION				Stary spinor as part, proparations			2 7	Any 19	16403.89	4895.40	51.42	-425.56	20925.15	0.00	336.35	21261.50	-22192.14	0.00	YC	Avg Reporting Rev:		Apr 19	146240	336.400	477.600	4424.480	368.707
Pascoag Utility District				Dep Type	ur.	0.00	ass Sub	3 BIFFING HISTORY	May 19	17500.06	4895.40	51.42	454.19	21992.69	0.00	358.98	22351.67	-21261.50	0.00	Total Dvc.	Avg Re	USAGE HISTORY	May 19	156080	324.160	477.600	Dmd:	,md:
Pascoag	10524003		PO BOX 106 PASCOAG, RI 02859	# of Dvc Mem Nbr 4	90 Day AR	•	C Rev Class		Jun 19		4895.40	51.42	497.96		0.00				0.00	56,917.02	4,743.08	USAG	Jun 19	171120	337.440	477.600	Total Kw Dmd:	Avg Kw Dmd:
	ACCOUNT	Address	PO BOX 106 PASCOAG, 1	# of Dvc	60 Day AR			IUS DAVIS DR M	Jul 19	17375.30 1	4559.20		-450.93		0.00				1 570	этд:	Avg Dmd Rev:		Jul 19			444.800		
	AC(Dvc Type 240 Watt LED Flood	30 Day AR	0.00	YTD Usage	1,295,704	Aug 19		4335.34	51.42	-651.37		0.00				0.90	Total Dmd:	AvgD		Ang 19	223840	422.960	422.960	170	193
			ATIONAL INC		description of the second	€.	YTD Rev	170,163.94	Sep 19	22882.90	4335,34	51.42			0.00				0.00	228,945.84	19,078.82		Sep 19	204400	418.320	422.960	2,091,520	174,293
	10:29:26 am	Name	DANIELE INTERNATIONAL INC	g Rdg Dt Rate 9 09/28/2020 PA-I	Cur AR		Nbr S/S	375	Oct 19	19175.51	4335.34	51.42			₩.U					••	:43		Oct 19	171120	414.880	422.960	Total Usage:	Avg Usage:
	10/13/2020 10		10524003 DA	Meter Rdg 324620316 40209	Provider	EPUD	Sry Loc Nbr			Rev:	Dmd:	Dvc:	PCA:	Rev Tot:	19%	Other		2.2	NSE	Fotal Rev;	Avg Rev:			Usage:	Kw Dmd:	Bill Dind:		

					Pascoag	Pascoag Utility District	x 				Re	Revision: 17192	r)
10/13/2020	10:32:38 am	į	A	ACCOUNT	10524001		RECONCILIATION	ATION				Page: 1	r
Account 10524001	H Name DANIELE INTERNATIONAL INC	NATIONAL II	NC	Address PO BOX 106	Address PO BOX 106 PASCOAG BE 102859			Horne Phone		Work Phone (401)568-6228	Mobile Phone		ا ټُ ا
Meter 324620314	Rdg Rdg Dt Rate 5487 09/28/2020 PA-I		Dvc Type	# of Dv	# of Dvc Mem Nbr	Dep Type		Prov Srv	Srv Loc Nbr	Dep Amt	Dep Dt	Use	
Provider EPUD Sn	r Cur AR 21,720.99 Srv Loc Nbr S/S	YTD Rev	30 Day AR 0.00 YTD Usage	60 Day AR 0.00 sage Sry Map Loc	90 Day	0.00 Class Sub	Í	Route Board Dist		Dist	Dist Office		ור
	10933	200,387.83	1,432,080	105 DAVI	X B	HIST				Pasc	Pascoag Utility District	trict	
	Oct 19	Sep 19	Aug 19	Jul 19	Jun 19	May 19	Apr 19	Mar 19	Feb 19	Jan 19	Dec 18	Nev 18	g A
Rev	25699.09	28827.21	32035.53	23854,31		23132.45	20565.80	20325.17	22030.90	19241.13	19680.87	24151.48	
Dmd:	6007.32	6007.32	5889.24	5475.96	6420.60	6420.60	6420.60	6420.60	6420.60	6420.60	6420.60	6420.60	
Dye:	0.50	0.50	6.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.47	0.47	_
T.A.: Dev Tet	31038 54	24084 05	27001.29	-620.18	-/45.80 24762-00	-6011.32	57.455-	-527.99	-225.37	-881.34 24300 00	19706-	-1107.59	
Tax:	0.00	0.00	000	0.00		00.0	70.75.407	07.61.202	0.02202	60,097	0.00262	04.404V2	
Other:	528.26	592.85	626.09	490.18	587.88	475.27	422.28	417.31	458.71	432.22	442.15	543.17	
Total:	31566.80	34677.80	37750.47	29200.77	34851.78	29427.50	26874.90	26635.59	28685.34	25213.11	25642.48	30008.13	
Pymnt:	-34677.80	-37750.47	-29200.77	-34851.78	-29427.50	-26874.90	-26635.59	-28685,34	-25213,11	-25642.48	-30008.13	-28004.22	
NSF:	0.00	0.00	0.00	0.00	00.0	00.0	0.00	0.00	0.00	0.00	0.00	0.00	
F-111	Fotal Rev:	288,130.54	Ţ	Total Dmd:	74,744.64	Total Dvc:)vc:		5.94	Total PCA:		-8,395.82	61
74,	Avg Rev:	24,010,88	A.	Avg Dmd Rev:	6,228.72	Avg Re	Avg Reporting Rev.	30	30,239.60	Total Payment:	nent:	-356,972.09	ው
					USAG	USAGE HISTORY							
	Oct 19	Sep 19	Aug 19	Jul 19	Jun 19	May 19	Apr 19	Mar 19	Feb 19	Jan 19	Dec 18	Nov 18	
Usage:	229680	257760	286560	213120	255600	206640	183600	181440	199440	187920	192240	236160	_
Kw Dmd:	586,080	586.080	574.560	534,240	503,280	434.880	443.520	494.640	481.680	468.000	453,600	504.000	
OHI OHIO	200.000	360.060	314.300	74.240	055.400	007070	070**070	070.400	070-400	070,400	070-400	0.25.4UU	s
	Total Usage: Avg Usage:	2,63	2,630,160 219,180		Total Kw Dmd: Avg Kw Dmd:	· Dmd: Dmd:	505.380	_		Total Bill Dmd: Avg Bill Dmd:	md: nd:	7292.160 607.680	
			Plac 29105		average dernand	ng-mot	505.380 403.920	63					
			i ee	0202 / blace	5	,	101.46	_	ممعحمه	}			

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District
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: 17192	Page: 1	ځ ر	ı						Nov 19	26661.61	6007.32	0.50	-693.51	31975.92	00.0	548.14	32524.06	-31566.80	0.00	-5,279.87	-274,719.09	1.0	Nev 19	238320	522.720	586.080	009	000
Revision: 17192		Mobile Phone	Ō	Use			y District		Dec 19			0.50			0.00	466.99			0.00	7,	-27:		Dec 19	203040	558.720		7005,600	502 000
		Σ		Dep Dt		Dist Office	Pascoag Utility District		De	22731.40	6007.32	~	-590.85	28148.37	Ĵ	199₽	28615.36	-32524.06		Α;	yment;			203	558.		Dmd:	Janei.
		Work Phone	(401)568-6228	Dep Amt		Ä	. E		Jan 20	18079.34	6007.32	0.50	449.97	23637,19	0.00	370.94	24008.13	-28615.36	00'0	Total PCA;	Total Payment;		Jan 20	161280	471.600	586.080	Total Bill Dmd:	Area Dill Dand.
	,		(-) (2)	Srv Loc Nbr					Feb 20	15159.38	6007,32	0.50	-417.83	20749.37	0.00	344.45	21093.82	-24008.13	0.00	00.9	22,148.83		Feb 29	149760	352.080	586.080		
	ATION	Ноте Ріопе		Prov Srv	700	Route Board Dist			Mar 20	11675.06	6007.32	0.50	-327.43	17355.45	0.00	269.93	17625.38	-17610.78	00.00		22,1		Mar 20	117360	367.200	586,080		
_	RECONCILIATION					Route B	30		Apr 20	12810.01	6007.32	0.50	-359.58	18458.25	0.00	296.42	18754.67	-25047.32	0.00	¥C;	Avg Reporting Rev:		Apr 20	128880	344,160	586,080	4847.040	/ OCC 165
rascoag cumy District				Dep Type	AR OBB	lass Sub		BILLING HISTORY	May 20	12384.40	6007.32	0.50	-347,52	18044.70	0.00	286.49	18331.19	-14868.02	0.00	Total Dvc;	Arg Re	USAGE HISTORY	May 20	124560	353.520	586.080	Dmd:	
	10524001		PO BOX 106 PASCOAG, RI 02859	c Mem Nbr	90 Day AR	Rev (80 8	BILLI	Jun 20	11604.12	6007.32	0.50	-325.43	17286.51	0.00	268.27			0.00	71,807.40	5,983.95	USAG	Jun 20	116640	335,520	586.080	Total Kw Dmd:	- Table 1
	ACCOUNT	Address	PO BOX 106 PASCOAG,	# of Dvc	60 Day AR	Sry	105 DAV]		Jul 20	14512.44	6007.32	0.50	407.79	20112.47	0.00	336.17			0.00	Total Dmd:	Avg Dmd Rev:		$J_{\rm B}$ l 20	146160	378.720	586.080		
	AC		U	Dvc Type	30 Day AR 0.00	YTD Usage	1,432,080		Aug 20	16782.33	6007.32	0.50	-472.07	22318.08	0.00	389.16	22707.24	-20448.64	0.00	Tota	Avg		Aug 20	169200	371.520	586.080	873,440	
			DANIELE INTERNATIONAL INC			YTD Rev	200,387,83		Sep 20	15505.51	6007.32	0.50	435.91	21077.42	0.00	359.35			0.00	193,978.59	16,164.88		Sep 20	156240	390.960	586.080	1,873,440	ŕ
	10:52:15 am		ELE INTER	Rdg Dt. Rate 09/28/2020 PA-I	Cur AR 21.720.99				Oct 20	16072.99	57.25.88	0.30	-451.98	21348.39	0.00	372.60	21720.99	-21436.77	0.00				Oct 20	162000	400.320	558.720	Total Usage:	5000
	j	int Name		Rdg 5487 0	and discourse to the second	Sry Loc Nbr	10933		_	166	ñ	•	a i	215		(**)	213	-214		Total Rev:	Avg Rev:		_	1			T.	•
ocor, choi	10/13/2020	Account	10524001	Meter 324620314	Provider EPUD				ı	Rev:	D M G	300	Ž,	Rev Tot:	Tax:	Other:	Total:	Pymnt:	NSF					Usage:	Kw Dmd:	Bill Dasd:		

DPI and GIO Estimated Overcollection for 2021

Purchase Power Bank Account Oct 30, 2020	\$574,355.70
Estimated Deposit for Nov -Dec 2020	\$ 20,094.10
Estimated withdrawals \$12,765.45 x 2	\$ (25,530.90)
Estimated bank balance as of 12-31-19	\$568,918.90
Allowable Puchase Power Balance	\$ (550,000.00)
Estimated Overcollection 2020	 \$18,918.90
Estimated Overcollection for 2021 Account #10524001	\$ 36,082.46
Estimated Overcollection for 2020 Account #10524003	\$ 20,312.22
Estimated Overcollection for 2020 Account #10686001	\$ 6,334.50
2021 Estimated flow back	 \$81,648.08

Please Note New Rates will take effect in June and DPI has been included in the new rates.

Testimony Exhibit HJY 2.2

DPI	10524001

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Consumption History			Silang tang interp ^o (Comparting Comparting			
Bling Period Y. Cycle Alb Pres Rog Ot	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	Days Use	Meter# Reading	KW B&ed KW	KW HE	stoly Provider
Oct 2020 1 09/28/2020	10524001	162,000	324620314 - "	400.320	558.720	400,320 EPLAT
Sep 2020 1 08/27/2020	10524001	156,240 29	324620314	390.960	586,080	390.960 EPUO
Aug 2020 1 07/29/2020	10524001	169,200 33	324620314	371.520	586.080	371.520 EPUD
34/2020 1 05/26/2020	10524001	146,160 30	324620314	378.720	586.080	378.720 EPUO
3km 2020 1 05/27/2020	10524001	116, 64 0	324670314	335.520	586.080	335,520 EPUD
May 2020 1 04/28/2020	10524001	124,560 32	324620314	353.520	586.080	353.52d (27LK)
Apr 2020 1 03/27/2020	10524001	128,880 30	324620314	344.160	586.080	344.160 EPUD
Mar 2020 1 02/26/2020	10524001	117,360 28	324620314	367.200	586.080	367.200 EPUO
Feb 2020 1 🕏 01/29/2020	10524001	149,760 33	324620314	392.080	386.080	352.080 EPUD
3an 2020 1 88 12/27/2019	1.0524001	161,290 31	324620314	471,600	586,080	471.600 EPUD
Dec 2019 1 🖄 11/26/2019	10524001	203,040 29	324620314	558,720	586,080	558,720 EPUD
Nov 2019 1 10/28/2019	10524001	238,320 32	324620314	522.720	586.080	522.770 SPUO
Oct 2019 1 09/26/2019	10524001	229,680 29	324620314	585.080	586.D80	586.080 EPUO
Sep 2019 1 08/28/2019	10524001	257,760 30	324520314	586.080	586,080	586.080 EPUD

Nov. 2020	Estimated Demand 958.72	Demand X rate	5,726.88	Customer Charge	112.75	
Dec. 2020	471.60 1030.32	, <u>"\$</u>	4,833.90 10,560.78	<u>.</u> \$	225.50	\$ 10,786.28
Jan∞21 Feb-21 Mar-21 Apr-21 May-21 Jun•21 New Ratos	400.32 400.32	Demand X rate \$ \$ \$ \$ \$ \$ \$	2 10.25 4,103.28 4,103.28 4,103.28 4,103.28 4,103.28 4,103.28	Customer Charge \$ \$ \$ \$ \$ \$ \$	112.75 112.75 112.75 112.75 112.75 112.75	
			24,619.68	: <u> </u>	676.50	\$ 25,296.18

Testimony Exhibit HJY 2.3

DPI 10524003

Quisanni (Gr. 1630 iy			Service Manager (Manager Control of Manager (Manager Control of Manager Control of Manager (Manager Control of Manager (Manager Control of Manager (Manager Control of Manager (Manager Control of Manager (Manager (Manager Control of Manager (Manager	Spiritual recognication of the second	spanienci, posperpaniencia	o sa na kana na manakan kanan ka
Billion Report of Cycles Add - 1971 Run or	L'Account de la	sage i Dar	vs Usq. Meter #	Reading KW Bled	TALL STATE	History Provider
Oct 2020 1 09/28/2020	The second second	129,450	32 324620316	296.240	393,660	296 290 EPUC
5ep 2020 1 1 68 08/27/2020		137,680	29 374670316	319.780	+14.860	319.280 EPUD
Aug 2020 1 07/29/2020	10524003	164,080	33 324620316	317.040	418,320	317.040 EPUD
3uf 2020 1 06/26/2020	the territory of the same of t	139,520	30 324620316	278.240	422,960	275.240 ; EPUD
Jan 2020 : 1 05/27/2020		120,880	29 324620316	264.960	422.960	264.960 EPUD
May 2020 1 04/28/2020	The second of th	117,680	32 324620316	241.760	422.960	241.760 EPUD
Apr 2020 1 //3 03/27/2020		113,200	30 324620316	256,720	422.960	256,720 (1900
Mar 2020 1 02/26/2020	A . TO THE OWN HOUSE AND ADDRESS	112,400	28 324620316	263.280	422.960	263,280 EPUO
Feb 2020 1 % 01/29/2020		129,840	33 324620316	272.000	422.960 !	272.000 EPLIO
Jan 2020 1 25 12/27/2019		127,680	31 324620316	278.640	422.960	278.640 ; EPUO
Dec 2019 1 11/26/2019	1 Table 1 Tabl	135,040	29 324620316	350,080	427.960	360.080 6700
Nov 2019 1 10/28/2019		177,440	32 324620316	393.680	422.960	393.680 EPUD
Oct 2019 1 09/26/2019	and the second of the second o	171,120	29 324620315	414.880	422.960	414.880 EPUD
Sep 2019 1 2 08/29/2019	10524003	204,400	30 324620315	419.320	422.960	418.320 EPUD

Nov. 2020 Dec. 2020	Estimated Demand 360.8 319.28			112.75 112.75	
	680.08	\$ 6,970.82	\$	225.50	\$ 7,196.32
	Estimated Demand	Demand X rate 10.25	Customer Charge		
Jan-20	319.28	\$ 3,272.62		112.75	
Feb-20	319.28	\$ 3,272.62	\$	112.75	
Mar-20	319.28	\$ 3,272.62	. \$	112.75	
Apr.20	319.28	\$ 3,272.62	\$	112.75	
May-20	319.28	\$ 3,272.62	. \$	112.75	
Jun-20	319.28	\$ 3,272.62		112.75	
New Rates					
		\$ 19,635.72	s s	676.50	\$ 20,312,22

For sumption History	elisto esternistantia	enganikasahan bandan kerajaran	on St. Common of the Common of	Code West Code	Company Compan	SAPPLEADS	ing to a succession of the suc	Significances	entoped in the Saprasia
Non-comparison to the second section of the section of			and the second second	and the state of the state of		A som for Bridge		Indiana de la compansión de la compansió	And the same of the same of the
Oct 2020 1 09/28/2020	1,000	(Neade	Days Use		Reading K	N.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	KW History	Provider 11
Oct 2020 1 69/28/2020 Sep 2020 1 08/27/2020	10636001	31,280	ANT HER THE PROPERTY.	324620287 324620287		2.000	92.000 92.000	92.000	EPUD :
Aug 2020 i 17/29/2020	10686001	36,240		324620287		0.320	90.320	90.320	
Jul 2070 1 🔆 06/26/2020	10686001	33,200	30	324620287	, 6	9.200	89.200	89,200	EPUD ;
	10686001	26,800		324620287	Company of the Compan	V1.720	88.000	gar arrest to 10 to 50 harries man account and	da Messa da a
May 2020 1 04/28/2020	10686001	25,880	AMERICA OF CHILDREN	324620287	mana an mara da mara an cara ma 🛶	6.960	88.000	76.960	BU)
Apr 2020 1 03/27/2020 Mar 2020 1 02/26/2020	10686001	29,240	' . 35 % 5 85° .	324620287	Color and the second section of the color of	2.240 4.880	88,000	72.240 74.660	from the same of the same of the
Feb 2020 1 V 01/29/2020	10686001	22,720 28,560		324620287 324620287	e comme conde consumo e consu	5.360	88.000 88.000	ye	
Jan 2020 1 12/27/2019	10686001	25,040		324620287	and a contract of the contract	2960	88.000	72.960	BANKS WAY A COMMENT OF THE PARTY OF THE PART
Dec 2019 1 11/26/2019	10686001	26,950	29	324620297		6.640	96.000	76.510	⇔uo
Nov 2019 1 10/28/2019		31,200		324620287		6.560	88.000	76.560	1
Oct 2019 1 9 09/26/2019		29,120	and the continues of	324620287		9.600	86.800	ka mamaka katika Markatan da katika mana	Professional Company of the Company
Sep 2019 1 🔅 08/26/2019	10626001	30,800	30	324620287		B.000 :	88,800	000.66	· EPUD

Nov. 2019 Dec. 2019	Estimated Demand 92 92	\$ 94	3.00 3.00	Customer Charge	\$ \$ \$	112.75 112.75 225.50	\$ 2,111.50
	Estimated Demand	Demand X rate 10.2	4	Customer Charge			
Jan-21			3.00	anominal alleres	\$	112.75	
Feb-21			3.00		Š	112.75	
Mar-21	92		3.00		Ś	112.75	
Apr-21	92		3.00		\$	112.75	
May-21	9 2	\$ 94	3.00		\$	112.75	
Jun-21	92	\$ 94	3.00		\$	112.75	
new Rates							
		\$ 5,65	3.00	•	\$	676.50	\$ 6,334.50

Summary of Activity - Rate Stabilization Fund

\$12,765.45

Monthly transfer:		
153,185.42		153,185.42
4	60	B

2020

RSF

Interest Total

Date	RSF	RSF Transfer	Credit to OP	===3	
	Fror	From PPRF			RSF
		0			
01/01/20	S	12,765.45	\$ (12,765.45)	69	140,419.97
02/01/20	G	12,765.45	\$ (12,765.45)	63	127,654.52
03/01/20	G	12,765.45	\$ (12,765.45)	69	114,889.07
04/01/20	69	12,765.45	\$ (12,765.45)	69	102,123.62
05/01/20	↔	12,765.45	\$ (12,765.45)	S	89,358.17
06/01/20	69	12,765.45	\$ (12,765.45)	69	76.592.72
07/01/20	G	12,765,45	\$ (12,765.45)	S	63,827.27
08/01/20	63	12,765.45	\$ (12,765.45)	S	51,061.82
09/01/20	69	12,765.45	\$ (12,765.45)	S	38,296.37
10/01/20	69	12,765.45	\$ (12,765.45)	s	25,530.92
	1			+	
	L			+	
Total	69	127,654.50	\$ (127,654.50)	-	

Date	Tranfer To	Tranfer From PP To Checking	Refunded thru Billing Credit t	Refunded thru Billing Credit to Customers		
01/01/20	69	12,765.45 \$	ю	(13.241.45)	69	(476 00)
02/01/20	ક	12,765.45	8	(12,787.91)	49	(498 46)
03/01/20	s	12,765.45	69	(11,445.01)	69	821.98
04/01/20	s	12,765.45	69	(11,466.16)	69	2.121.27
05/01/20	S	12,765.45	s	(10,901.93)	S	3.984.79
06/01/20	S	12,765.45 \$	s	(10,891.37)	S	5.858.87
07/01/20	s	12,765.45	S	(13,907.25)	S	4.717.07
08/01/20	S	12,765.45	S	(17,282.95)	w	199.57
09/01/20	69	12,765.45	S	(13,729.52)	S	(764.50)
10/01/20	G	12,765.45	\$	(11,455.83)	S	545.12
Total	69	127,654.50	G.	(127,109.38)	69	545.12
			ω	,		

Journal Entry to Record:

abit Credit	12,765.45	\$ 12,765.45	12,765.45	\$ 12,765.45
۵	\$ 12		\$ 12	
	132.09 RSF	Op Cash	Operating Cash	RSF
	132.09	131.02	131.02	132.09

This entry will be done once a month to transfer money from the Rate Stabilizarion Account to the Operating Account RIPUC Docket 4762 Under Terms of the Rate Case (RIPUC #4762) Pascoag will use money from its PPRF account as a Rate Stabilization Fund, and will transfer that money to its operating account over a 12-month period beginning January 2020.

_	-				
			Restricted Fund Account		
		RIPUC Docket No. 4341	UC Docket No. 4341 - Cost of Service Settlement Agreement - Purchase Power	eement - Purchase Power	
-			Year Ending December 31, 2020	e	
Beginning	Interest	Desosits	Withdrawals	Relative	Extens
\$ 568,910.01				\$ 568.940.01	Calcul
			\$ (3,451,82)	1	Test an of 7019 to refer bake more that the inches
			ľ	\$ 552 692 74	Transfer to the PDRFC
		\$ 11,582,91		1	DPJ Base Rate Transfer for Languary 2020
			\$ (12,765.45)	\$ 551,510.20	Transfer to the PPRFC
		\$ 11,582.91		\$ 563,093.11	DP1 Base Rate Transfer for February 2020
			\$ (12,765.45)	\$ 550,327.66	Transfer to the PPRFC
	~~	\$ 11,582.91		1	DP: Base Rate Transfer for March 2020
			\$ (12,765.45)	\$ 549,145.12	Transfer to the PPRFC
		\$ 11,582.91		\$ 560,728.03	DPf Base Rate Transfer for april 2020
_			\$ (12,765.45)	1	Transfer to the PPRFC
		\$ 11,582.91	*****	\$ 559,545.49	DPI Base Rate Transfer for May 2020
		- 1	\$ (12,765.45)	\$ 546,780.04	Transfer to the PPRFC
		\$ 11,582.91	a stack *	\$ 558,362.95	DPI Base Rate Transfer for June 2020
			\$ (12,765.45)		Transfer to the PPRFC
		\$ 11,595.22	ļ		DPI Base Rate Transfer for July 2020
		į	\$ (12,765,45)		Transfer to the PPRFC
		\$ 41,559.13		\$ 555,986.40	OPI Base Rate Transfer for Aug 2020
		ŀ	\$ (12,765.45)	\$ 543,220,85	Transfer to the PPRFC
		\$ 11,541.09		\$ \$54,762.04	DPI Base Rate Transfer for Sept. 2020
	20196.31	*****		\$ 574,958.35	Deposit Interest 18 month CD
			\$ (12,765.45)	\$ 562,192.90	Transfer to the PPRFC
		\$ 11,043.35		\$ 573,236.25	DPI Base Rate Transfer for Oct. 2020
	-20:58-31			\$ 553,039.94	Bank Error reverse interest
	21315.76			\$ 574,355.70	Interest of 18 month
		eur.		11.43	
- / -				en 1	
S 550 040 04	25 74.6			,,,	

Proposed Purchase Power Restricted Fund Credit ("PPRFC")

If approved by Division the District proposes to flow back \$80,648.08. of the overcollection

Date	Tra	ansfer	Baland	ce to refund
			\$	81,648.08
1/1/2020	\$	6,804.01	\$	74,844.07
2/1/2020	\$	6,804.01	\$	68,040.07
3/1/2020	\$	6,804.01	\$	61,236.06
4/1/2020	\$	6,804.01	\$	54,432.05
5/1/2020	\$	6,804.01	\$	47,628.04
6/1/2020	\$	6,804.01	\$	40,824.03
7/1/2020	\$	6,804.01	\$	34,020.02
8/1/2020	\$	6,804.01	\$	27,216.01
9/1/2020	\$	6,804.01	\$	20,412.00
10/1/2020	\$	6,804.01	\$	13,607.99
11/1/2020	\$	6,804.01	\$	6,803.98
12/1/2020	\$	6,803.98	\$	(0.00)
Total \$ Transferred	\$	81,648.08		

Journal Entry to Record:

	Deb	it	Credit	
Operating Cash	\$	6,804.01		
PPRF			\$	6,804.01

If approved by the RIPUC, this entry would be done once a month to transfer money equal to the PPRFC received by the electric customers through their monthly bills.

Testimony Exhibt 3

Schedule H

Forecast Rates

35					
Transition Cost Calculations: Estimated Sales (MWH) to customers			F4 000		
Estimated sales (MWA) to customers			54,809	See Schedule F-2, Line 117	
Forecast Transition Cost			\$0	See Schedule F-2, line 74	
Historic Transistion Revenue			(\$11,474)	See Schedule A-3, Line 155	
Historic Transition Expense		\$	resourcejes was	See Schedule A-2, Line 77	
Carry over from prior period (12/31/2019)			\$6,265	See Schedule C-3, Line 203	
	Total		(\$5,210)		
		_	\$5,210	Propose moving to SO to F	low Back
Cost Per MWH		-	\$0	1875-87 (1912-1913) (1917)	
Cost Per MWH		\$	•	Transition Charge	
Transmission Cost Calculations:					
Estimated Sales (MWH) to customers			54,809	See Schedule F-2, Line 117	
Forecast Transmission Cost			\$2,143,507	See Schedule F-2, line 80	
Historic Transmission Revenue			(\$1,721,338)	See Schedule A-3, Line 157	
Historic Transmission Expense		\$	1,751,549	See Schedule A-2, Line 85	
Carry over from prior period (12/31/2019)			(\$210,381)	See Schedule C-4, Line 195	
	Total		\$1,963,338		
Cost per MWH		\$	35.82	Transmission Charge	
Standard Offer Calculation: Estimated Sales (MWH) to customers			54,809	See Schedule F-2, Line 117	
Estimated Sales (WWW) to customers			34,603	see schedule r-2, time 117	
Forecast Standard Offer			\$3,512,755	See Schedule F-2, line 107	
Historic SOS Revenue			(\$3,666,502)	See Schedule A-3, Line 156	
Historic SOS Expense		\$	3,749,726	See Schedule A-2, Line 123	
Carry over from prior period (12/31/2019)	WATER AND A		(\$215,383)	See Schedule C-2, Line 200	
*	Total		\$3,380,596		
		-	(\$5,210)		
Cost per MWH		Ś	\$3,375,386 61.58	Standard OfferService	
(1) This is the net amount including any over	er/(under) r	(70)		Standard Offerservice	
	1000 0				
5 - 4 - 5 - 5 - 5 - 4 - 4 ·					
Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers			54,809	See Schedule F-2, Line 117	
Total Flow back for 2021		\$	(81,648.08)		
Cost Per MWH		\$	(1.49)	Purchase Power Reserve F	und Credit
(2) this is the net amount including the PPRI	FC				
Total				\$	95.92
					
	Revenue	/Exper	ise Proof:		
Forecast Transition Cost		\$	•	See Schedule F-2, line 72	
Over/Under Collection at period end		\$	(5,210)	Schedule C-3, Line 224	
		\$	(5,210)	\$	2
		\$	5,210	Move overcollection of Train	nsition to SO to flow back
		\$			
Forecast Transmission Cost		\$	2,143,507	See Schedule F-2, line 76	
Over/Under Collection at period end		\$	(180,170)	Schedule C-4, Line 215	
		\$	1,963,338	\$	35.82
Forecast SOS Cost		\$	3,512,755	See Schedule F-2, line 101	
Over/Under Collection at period end			(\$132,159)	Schedule C-2, Line 219	
		\$	3,380,596	\$	61.58
		\$	(5,210)	Move Overcollection of Tra	nsition to SO and flow back
Durchard Davide Passas Co. 1 Ca. 15		\$	3,375,386		(1.40)
Purchase Power Reserve Fund Credit		\$	(81,648.08)	\$	(1.49)
				\$	95.92
					== 4

Pascoag Utility District - Electric Department
Comparison of Current Rate vs. Proposed Rate
Impact on a 500 Kilowatthour Residential Customer

man (Column 1				Column 2
	Appro	Approved Kate December 2019 (For 2020)			Rate	Rate Requested December 2020 (For 2021)
Unit Cost	Total \$	al 6.00	Customer Charge	Unit Cost	S (<u>Total</u> \$ 6.00
Distribution \$ 0.03922 \$	\$ 22	19.61	Distribution	\$ 0.03922 \$ 19.61	S	19.61
Transition \$ 0.00010 \$	\$ 01	0.05	Transition	5	s	'n
Standard Offer \$ 0.06672	\$ 2	33.36	Standard Offer	\$ 0.06158 \$ 30.79	\$	30.79
Transmission \$ 0.03170	\$ 02	15.85	Transmission	\$ 0.03582 \$ 17.91	s	17.91
DSM/ Renewables \$ 0.00230 \$	\$	1.15	DSM/Renewables	\$ 0.00230 \$	S	1.15
PPRFC \$ (0.00279) \$	\$ 162	(1.40)	PPRFC	\$ (0.00149) \$ (0.75)	\$ ((0.75)
Total	s	74.63	Total		₩.	\$ 74.72
Net Increase/(Decrease)	S	(6.37)	Net Increase/(Decrease)	(asea	v.	600
Percent Increase/(Decrease)		7.9%	Percent Increase/(Decrease)	Decrease)		0.1%
ition mission	ପ ଅଧିକୁ ତା		Transition SOS PPRFC Transmission	\$ 0.06158 \$ (0.00149) \$ 0.03582	, <u>.</u>	Increase/(decrease \$ (0.00010) \$ (0.00514) \$ 0.00130 \$
Total \$ 0.09573	E G		Total	\$ 0.09592		\$ 0.00019

\$ 25,500.00 \$ 25,5	581 63 581 63 58	Interest	
	99 99 99 99 99 99 99 99 99 99 99 99 99	551.63 5 5 5 5 5 5 5 5 5	\$ 839,153 \$ 28,535,63 \$ \$ \$ 75,561,63 \$ \$ \$ 76,500 \$ \$ 76,500 \$ 76

\$726,853 Operating Cash balance forward Projected Purchased Power Expense: (\$150,983) Doc Power Bills Pd in January Project 6 (MMWEC & HQ) (\$35,280) NYPA (\$22,950) ENE/ISO (\$208,270) ENE/ Constant Energy Capital Deferred PP Credit (\$23.207)NYPA Settlement FMC Project 6 Settlement FMC (\$440,700) Customer Payments \$807,266 (\$629) **NSF** Checks Payroll, benefits (\$157,182) Encumber RF Capital-From Dec \$25,500 Transfer to RF Capital-Jan (25,500)(\$25,500) Encumbered RF Capital-Feb (1) Transfer from RF Capital 47,769 \$12,765 (\$11,583) DPI Base rate - for Nov Transfer from PPRF to Rate Stabilization fund DPI transfer to PPRF/ RSF TRUE UP (\$291,742) Misc, vendor payments Encumber for PP - from Sept \$700,000 Encumber for PP - for Nov (\$700,000) Transfer to YE OC account (\$107,796) \$559,521 (\$12,300)Encumbered to DSM/(owed from DSM) \$547,221 Other Financial Information: \$100,849 Month End Accounts Payable Balance Accounts Receivable Balance \$448,400 2019 AR Write Offs 2019 Misc. Receivable Write Offs Summary of Savings/Investments: (Not Restricted) Contingency/Emergency \$10,000 Storm Fund \$75,909 \$12,026 Working Cash Reserve Dedicated DSM Fund \$12,300 \$110,235 Total Savings/Investment (NR) \$379,824 (Year to-date over collection as of November) Year-End Reconciliation Account \$807,663 Restricted Account(DebVCapital) \$140,409 Rate Stabilization fund (RSF) Bal. left to refund in 2020 \$584,163 Restricted Account (Purchase Power) \$2,002,514 Net All Saving/Investment Misc. Accounts: 62 Customer Deposit Holding Account GL235.0 \$406,253 Working Capital - on Deposit w/ ENE GL165.06 \$355,611 Working Capital - on Deposit w/ ENE GL165.07 \$4,710 Working Capital - on Deposit w/ ENE GL 105.08 \$9,749 \$2,317 Working Capital - on Deposit w/MMWEC GL165.02 Differed Credit GL253 \$0 \$306,000 Restricted Fund 2020 Goal 25,500 Jan \$ Feb Маг Apr May Jun ابال Aug Sep Oct Nov Funding Annual Dec Requirement Funding Level Complete Total Transfer 25,500 \$306,000 8% \$280,500 \$20,000 Storm Fund - 2020 Goal Q/E 3/20 Q/E 6/20 Q/E 9/20 Funding Annuai Q/E 12/20 Requirement Funding Level Complete Total Transfer \$20,000 \$20,000 0% 3,313.61 MISC SHOP TOOLS (1) Capital Item 1,225.00 LIG CONSULTING NEW SUB

Summary of Cash Flow -Jan 2020

43,230.00 JEEP FOR MK

Funding

Requirement

Complete

Summary of Cash Flow -Feb 2020 Operating Cash balance forward \$559,521 Projected Purchased Power Expense: (\$153,016) Jan Power Bills Pd in Feb Project 6 (MMWEC & HQ) (530.799)(\$23,640) NYPA ENE/ISO (\$222,166) ENE/ Constant Energy Capital (\$21,003) Deferred PP Credit NYPA Settlement FMC Project 6 Settlement FMC (\$450,626) Customer Payments \$772.857 (\$1,184) (\$156,084) NSF Checks Payroll, benefits Encumber RF Capital-From Dec \$25,500 Transfer to RF Capital-Feb (25,500) Encumbered RF Capital-Jan (\$25,500) (1) Transfor from RF Capital 14,373 Transfer from PPRF to Rate Stabilization (und DPI transfer to PPRF/ RSF TRUE UP \$12,765 (\$11,583) OP; Base rate - Feb (\$136,321) Misc, vendor payments Encumber for PP - from Jan \$700,000 Encumber for PP - for March (\$700,000) (339,749) \$537,471 Transfer to YE OC account (\$19,668) \$517,603 Encumbered to DSM/(owed from DSM) Other Financial Information: \$90,918 Month End Accounts Payable Balance \$461,087 Accounts Receivable Balance 2019 AR Write Offs 2019 Misc Receivable Write Offs Summary of Savinge/Investments: (Not Restricted) Conlingancy/Emergency Storm Fund \$10,000 \$75,009 Working Cash Reserve \$12,103 Dedicated DSM Fund \$19,868 \$117,880 Total Savings/Investment (NR) \$419,647 (Year to-date over collection as of December) Year-End Reconciliation Account Restricted Account(Debl/Capital) \$819,010 Rate Stabilization fund (RSF) 9al, left to refund in 2020 5127,645 Restricted Account (Purchase Power) \$564,163 \$2,048,344 Nat All Saving/Investment

 Miac. Accounts:
 \$407,685

 Customer Deposit Holding Account GL235.0
 \$407,685

 Working Capital - on Deposit w/ ENE GL165.06
 \$356,026

 Working Capital - on Deposit w/ ENE GL165.07
 \$4,717

 Working Capital - on Deposit w/ ENE GL165.09
 \$9,764

 Working Capital - on Deposit w/MMWVEC GL165.02
 \$2,316

 Differed Credit GL253
 \$0

 Restricted Fund 2020 Goal
 \$306,000

Jan \$ 25,500
Feb \$ 25,500
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov

\$306,000 17% \$255,000 Storm Fund - 2020 Goal \$20,000 Q/E 3/20 Q/E 8/20 Q/E 9/20 Funding Q/€ 12/20 Annuai Complete Requirement Total Transfer Funding Level \$20,000 0% \$20,000

Annuel

Funding Level

(1) Capital Hem \$ 3,402.00 15KV Pin Insulato

Total Transfer

\$ 3,402.00 15KV Pin Insulators \$ 10,971.00 LIG CONSULTING NEW SUB

\$537,471 Operating Cash balance forward Projected Purchased Power Expense: (\$129,567) Feb Power Bills Pd in March Project 6 (MMWEC & HQ) NYPA (\$31,407) (\$19.398)ENE/ISO (\$219,974) ENE/ Constant Energy Capital (\$20,798) Defarred PP Credit NYPA Settlement FMC Project 6 Settlement FMC (\$421,144) Customer Payments \$657,875 **NSF Checks** (\$730) Payroll, benefils (\$169,794) Encumber RF Capital-From Feb \$25,500 Transfer to RF Cepital-March (25,500) Encumbered RF Capital-April (\$25,500) Transfer from RF Capital 16,009 (1) Transfer from PPRF to Rate Stabilization fund \$12,765 DPI transfer to PPRF/ RSF TRUE UP (\$11,583) DPI Base rate - March Misc. vendor payments Encumber for PP - from Jan (\$137,190) \$700,000 Encumber for PP - for March (\$700,000) (339,749) \$416,431 Transfer to YE OC account Encumbered to DSM/(owed from DSM) (\$22,347) \$396,084 Other Financial Information: \$286,686 Month End Accounts Payable Balance Accounts Receivable Balance \$474,033 2019 AR Write Offs 2019 Misc. Receivable Write Offs Summary of Savings/Investments: (Not Restricted) Contingency/Emergency \$10,000 \$80,909 \$7,152 Storm Fund Working Cash Reserve Dedicated DSM Fund \$22,347 \$120,408 Total Savings/Investment (NR) Year-End Reconciliation Account \$461,569 (Year to-date over collection as of December) Restricted Account(Debt/Capital) \$829,727 Rate Stabilization fund (RSF) Bal. left to refund in 2020 \$114,880 Restricted Account (Purchase Power) \$561,910 Not All Saving/Investment \$2,078,494 Misc. Accounts: Customer Deposit Holding Account GL235.0 Working Capital - on Deposit w/ ENE GL165.06 \$408,553 \$356,283 Working Capital - on Deposit w/ ENE GL165.07 \$4,717 Working Capital - on Deposit w/ ENE GL165 08 \$9,762 Working Capital - on Deposit w/MMWEC GL165.02 Differed Credit GL253 \$2,319 50 Restricted Fund 2020 Goal \$306,000 25,500 Jan \$ Fob \$ 25,500 Mar \$ 25,500 Apr May Jun Jul Aug Son Oct Νον Funding Dec Аплиа **Total Transfer** 76,500 Funding Level Complete Requirement \$306,000 25% \$229,500 Storm Fund - 2020 Goal \$20,000 Q/∉ 3/20 \$ 5,000.00 Q/E 6/20 Q/E 9/20 Q/E 12/20 Funding Annual Total Transfer 5,000 Funding Level Complete Requirement \$20,000 25% \$15,000 1,225,00 LIG CONSULTING NEW SUB (1) Capital Item \$ 12,840.00 Capasitor Controls Mapwise 900.00 1,044.00 Meters \$ 16,009.00

Summary of Cash Flow - March 2020

Funding

Funding

Requirement

Complete

Complete

25%

33%

Requirement

\$204,000

\$15,000

Summary of Cash Flow -April 2020 \$418,431 Operating Cash balance forward Projected Purchased Power Expense: (\$114,491) March Power Bills Pd in April Project 6 (MMWEC & HQ) (\$7,724) (\$17,435) NYPA ENE/ISO (\$204,205) ENE/ Constant Energy Capital (\$20,615) Deferred PP Credit \$51,057 NYPA Settlement FMC Project 6 Settlement FMC (\$313,413) \$673,720 Customer Payments NSF Checks (\$600) (\$126,016) \$25,500 Payroll, benefits Encumber RF Capital-From March Transfer to RF Capital- April Encumbered RF Capital-May (25,500) (\$25,000) (1) Transfer from RF Capital 7,825 Transfer from PPRF to Rate Stabilization fund \$12,765 (\$11,593) DPI Base rate - April OPI transfer to PPRF/ RSF TRUE UP (\$118,623) Misc. vendor payments Encumber for PF - from Jan \$700,000 Encumber for PP - for March (\$700,000) \$0 \$517,506 Transfer to YE OC account Encumbered to DSM/(owed from DSM) (\$21,740) \$495,766 Other Financial Information: \$364,054 Month End Accounts Payable Balance \$433,902 Accounts Receivable Balance 2019 AR Write Offs 2019 Misc. Receivable Write Offs Summary of Savings/Investments: (Not Restricted) \$10,000 Contingency/Emergency \$80,909 Storm Fund Working Cash Reserve \$7,200 Dedicated DSM Fund \$21,740 \$119,849 Yotal Savings/Investment (NR) \$451,658 (Year to-date over collection as of March) Year-End Reconciliation Account \$847,402 Restricted Account(DebVCepital) Rate Stabilization fund (RSF) Bal. left to refund in 2020 \$102,116 Restricted Account (Purchase Power) \$550,726 \$2,081,752 Net All Saving/investment Misc. Accounts: Customer Deposit Holding Account Gt.235.0 Working Capital - on Deposit w/ ENE Gt.165.06 \$411,003 \$356,332 Working Capital - on Deposit w/ ENE GL165.07 \$4,725 Working Capitel - on Deposit w/ ENE GL165.08 \$9,779 Working Capital - on Deposit w/MMWEC GL165.02 Differed Credit GL253 \$2,333 Restricted Fund 2020 Goal \$306,000 25,500 Jan \$ Feb \$ 25,500 Mor \$ 25,500 Apr \$ May Jun 25,500 Jul Aug Sep Oct

Annual

Annual

Funding Level

\$20,000

Funding Lavei

\$306,000

\$20,000

\$ 7,625.00

102,000

5,000

\$ 7,825.00 Office 355 Migration

\$ 5,000.00

Νόν

Total Transfer

Q/€ 3/20 Q/E 6/20 O/E 9/20

O/E 12/20

Total Transfer

(1) Capital Item

Sterm Fund - 2020 Goal

Summary of Cash Flow -May 2020 Operating Cash balance forward \$617,506 Projected Purchased Power Expense: (\$163,033) April Power Bills Pd in May ENE (\$30,944) Project 6 (MMWEC & HQ) (\$17,221) NYPA ENE/ISO (\$212,294) ENE/ Constant Energy Capital (\$11,462)Deferred PP Credit NYPA Settlement FMC Project 6 Settlement FMC (\$434,954) \$603,678 (\$360) (\$139,527) **Customer Payments** NSF Payroll, benefits Encumber RF Capital-From April \$25,500 Transfer to RF Capital- May (25,500)Encumbered RF Capital-June (\$25,000)(1) Transfer from RF Capital 256,098 Transfer from PPRF to Rate Stabilization fund DPI transfer to PPRF/ RSF TRUE UP \$12,765 (\$11,583) DPI Base rate - May Miss. vendor payments (\$357,292) Encumber for PP - from April \$700,000 Encumber for PP - for June (\$700,000) (\$16,736) \$332,100 Transfer from YE OC Pay Check Protection Loan \$736,896 Encumbered to DSM/(owed from DSM) (\$37,291) \$699,605 Other Financial Information: Accounts Payable Balance \$111,912 Month End Accounts Receivable Balance \$436,033 2019 AR Write Offs 2019 Misc. Receivable Write Offs Summary of Savings/Investments: (Not Restricted) \$10,000 Cantingency/Emergency \$80,909 Storm Fund Working Cash Reserve \$7,142 \$37,291 \$135,342 Dedicated OSM Fund Total Savings/Investment (NR) Year-End Reconciliation Account \$466,394 (Year to-date over collection as of April) Restricted Account(DebvCapital) \$618,030 Rate Stabilization fund (RSF) Bal. left to refund in 2020 \$49,351 Restricted Account (Purchase Power) Not All Saving/Investment \$559,545 \$1,870,683 Misc. Accounts: Customer Deposit Holding Account GL235.0 \$411,453 Working Capital - on Deposit w/ ENE GL165.06 Working Capital - on Deposit w/ ENE GL165.07 Working Capital - on Deposit w/ ENE GL165.08 Working Capital - on Deposit w/MMWEC GL165.02 \$356,352 \$4,727 \$9,785 \$2,333 Differed Credit GL253 50 Restricted Fund 2020 Goal \$306,000 25,500 25,500 Jan 5 Feb S 25,500 Mar \$ 25,500 Αрг May \$ 25,500 JVIII Jul Avg Sep Oct Νον Funding Annual Oec 127,500 Funding Level Comptete Requirement Total Transfer \$178,500 \$306,000 42% \$20,000 Storm Fund - 2020 Goal \$ 5,000.00 Q/E 3/20 Q/E 6/20 Q/E 9/20 Funding Q/E 12/20 Annual

Funding Level

\$20,000

Complete

25%

Requirement

\$15,000

\$266,096.00

5,000

\$ 30,051,00 Transformers

\$ 9,050.00 Website Reconstruction \$ 1,329.00 Transformer \$215,668.00 Bucket Truck

Total Transfer

(1) Capital Item

	Summary of Cash Flo	paul- wa	2020			
Operating Cash balance forward	• • • • • • • • • • • • • • • • • • • •		\$736,896		•	
Projected Purchased Power Expense: ENE Project 6 (MMWEC & HQ) NYPA ENE/ISO ENE/ISO ENE/ISO Cantillant Energy Capital			(\$90,097) (\$30,573) (\$17,870) (\$194,993) (\$21,597)			
Deterred PP Credit NYPA Settlement FMC			\$6,237			
Project 6 Settlement FMC				(\$346,893)		
Customer Payments NSF Payroll, benefits Encumber RF Capital-From May Transfer to RF Capital-June Encumbered RF Capital-July Reimbursament to RF/Capital Transfer from RF Capital Storm Fund Transfer from PPRF to Rate Stabilizate DPI transfer to PPRF/ RSF TRUE UP Misc. vendor payments Encumber for PP - from May Encumber for PP - for July Transfer from YE OC RIIG Reim for Sübstation Encumbered to DSM/(owed from DSM)	e de de la companya	\$ \$	(\$25,000) (\$27,349) 9,940 (5,000) \$12,765 (\$11,583) (\$262,469) \$700,000 (\$700,000) \$0 (\$7,041 \$680,625	(1) DPI Base (site • June		
		200.77	\$658,601	,		
Other Financial Information: Accounts Payable Balance GL 232 0 Accounts Receivable Salance 2020 AR Write Offs 2020 Misc. Receivable Write Offs Summary of Savings/Investments: (N Conlingancy/Emergency	ot Restricted)	s	\$424,554	Month End		
Storm Fund Working Cash Reserve			\$65,909 \$2,292			
Dedicated DSM Fund Total Savings/Investment (NR)		40.00	\$22,024 \$120,215			
Year-End Reconciliation Account Sche Restricted Account(DebUCapital) Rate Stabilization fund (RSF) Bal. left t Restricted Account (Purchase Power) Net All Saving/Investment			\$391,914 \$659,714 \$76,587 \$566,363	(Year to-date over collection as of N	(ay)	
Misc. Accounts: Customer Deposit Floiding Account GL: Working Capital - on Deposit w/ ENE G Working Capital - on Deposit w/ ENE G Working Capital - on Deposit w/ ENE G Working Capital - on Deposit w/ MMWE Differed Credit GL253	L165,06 L165,07 L165,08		\$413,003 \$356,360 \$4,728 \$9,767 \$2,321 \$0			
Restricted Fund 2020 Goal	(no. \$ 2)	5,500	\$306,000	,		
	Feb \$ 2: Mar \$ 2: Apr \$ 2: May \$ 2:	5,500 5,500 5,500 5,500 5,500				
Total Transfer	₽ ac	,000		Annual Funding Level	% Complete	funding Requirement
Storm Fund - 2020 Goat Q/E 3/20 Q/E 6/20 Q/E 9/20 Q/E 12/20 Total Transfer	\$ 5,00	00.00	\$20,000	\$306,000 Annual Funding Level \$20,000	50% % Complete 50%	\$153,000 Funding Requirement \$10,000
(1) Capital Item	\$ 9,9	a.oo or	Rce Rehab.	ψευ,ουσ	TENT FO	4.2/200
11) palver rem	v ⇒,⊐'	اب ۵۰.۵۰				

Summary of Cash Flow - July 2020 Operating Cash balance forward \$680,625 Projected Purchased Power Expense. (\$145,481) June Power Bills Pd in July Project 6 (MMWEC & HQ) NYPA (\$28,064) (\$18.771) ENE/ISO (\$162.572) ENE/ Constant Energy Capital (\$20,192) Deferred PP Credit NYPA Sattlement FMC Project 5 Settlement FMC \$8,852 (\$386,228) Customer Payments \$734,632 NSF (\$1,058) Payroll, benefits Encumber RF Capital-From June (\$168,475) \$25,500 Transfer to RF Capital- July (25,500) Encumbered RF Capital-Aug (\$25,000) Reimbursement to RF/Capital Transfer from RF Capital (1) Storm Fund Transfer from PPRF to Rate Stabilization fund \$12,765 DPI transfer to PPRF/ RSF TRUE UP (\$11,596) DPI Base rate - July (\$304,407) Misc. vendor payments Encumber for PP - from June Encumber for PP - for August \$700,000 (\$700,000) Transfer from YE OC \$0 Rittle Raim for Substation \$77,034 \$512,661 (\$31,331) Encumbered to DSM/(owed from DSM) \$561,330 Other Financial Information: Accounts Payable Balance Gt. 232.0 \$136,050 Month End Accounts Receivable Balance \$446,407 2020 AR Write Offs 2020 Misc. Receivable Write Offs Summary of Savings/Investments: (Not Restricted) Cantingency/Emergency \$10,000 Storm Fund \$85,909 Working Cash Reserve \$2,324 Dedicated DSM Fund \$31,331 \$129,564 Total Savings/Investment (NR) Year-End Reconciliation Account Schedule C-1 \$329,115 (Year to-date over collection as of June) Restricted Account(Debl/Capital) Rate Stabilization fund (RSF) Bal. left to refund in 2020 \$681,047 \$69,351 Restricted Account (Purchase Power) \$557,193 Net All Saving/Investment \$1,786,270 Misc. Accounts: Customer Deposit Holding Account GL235.0 \$414,708 Working Capital - on Deposit w/ ENE GL165.06 Working Capital - on Deposit w/ ENE GL165.07 \$356,364 \$4,729 Working Capital - on Deposit w/ ENE GL165.08 \$9,788 Working Capital - on Deposit w/MMWEC GL165.02 \$2,322 Differed Credit GL253 Restricted Fund 2020 Goal \$306,000 Jan \$ 25,500 Feb \$ Mer \$ 25,500 25,600 25,500 Apr May \$ 25,500 Jun 25,500 Jul 3 25,500 Aug Sap Oct Nov Funding Dec Annual 178,500 **Total Transfer** Complete Requirement Funding Level 58% \$127,500 \$306,000 Storm Fund - 2020 Goal \$20,000 Q/E 3/20 5,000.00 Q/E 6/20 5,000.00 Q/E 9/20 Q/E 12/20 Annual Funding Complete 10,000 Requirement **Yotal Transfer** Funding Level 50% \$10,000 \$20,000 (1) Capital Item Bucket Truck Lettering 425.00 590.00

435.00

1.000.00

4,167.75

Xerox Express Workstation

Tools and Mis Items for the Bucket Truck

Website Rehab

Operating Cash balance forward \$612,661 Projected Purchased Power Expense: (\$212,910) July Power Bills Pd in August Project 6 (MMWEC & HQ) NYPA (\$20,566) ENE/ISO (\$226,907) ENE/ Constant Energy Capital (\$27,061)Deferred PP Credit NYPA Settlement FMC \$7,411 Project 6 Settlement FMC (\$507,476) Customer Payments \$807,201 NSF (\$583) Payroll, benefits Encumber RF Capital-From July (\$164,561) \$25,500 Transfer to RF Capital- August (25,500) Encumbered RF Capital-Sept (\$25,000)Reimbursoment to RF/Capital \$0 Transfer from RF Capital 75,607 (1) Storm Fund Transfer from PPRF to Rate Stabilization fund OPI transfer to PPRF/ RSF TRUE UP \$12,765 (\$11,556) OPI Base rate - July Misc. vendor payments (\$217,923) Encumber for PP - from June \$700,000 Encumber for PP - for August (\$700,000) Transfer from YE QC RHB Reim for Substation \$214,607 \$795,720 Encumbered to OSM/(owed from DSM) (\$41,982) \$753,739 Other Financial Information: Accounts Payable Balance GL 232,0 \$337,647 Month End Accounts Receivable Balance \$596,460 2020 AR Write Offs 2020 Misc. Receiveble Write Offs Summary of Savings/Investments; (Not Restricted) Contingency/Emergency \$10,000 Storm Fund \$85,909 Working Cash Reserve Dedicated DSM Fund \$2,365 \$41,982 Total Savings/Investment (NR) \$140,256 Year-End Reconciliation Account Schedule C-1 \$283,030 (Year to-date over collection as of July) Restricted Account(Debt/Capital) \$630,940 Rate Stabilization fund (RSF) flat. left to refund in 2020 \$102,116 Restricted Account (Purchase Power) \$555,985 Net All Saving/Investment \$1,712,327 Misc. Accounts: Customer Deposit Holding Account GL235.0 \$417,203 Working Capital - on Deposit w/ ENE GL165,06 \$356,367 Working Capital - on Deposit w/ ENE GL165.07 \$4,729 Working Capital - on Doposit w/ ENE GL165.08 \$9,789 Working Capital - on Deposit w/MMWEC GL165 02 \$2,322 Differed Credit GL253 Restricted Fund 2020 Goal \$306,000 25,500 Feb \$ 25,500 Mar \$ 25,500 25,500 Миу Б 25,500 Jun \$ 25,500 Jui 25,500 Aug Sep 25,500 Oct Nov Doc Annual Funding **Total Transfer** 204,000 Funding Level Complete Requirement \$306,000 67% \$102,000 Storm Fund - 2020 Goal \$20,000 O/E 3/20 5,000.00 Q/E 6/20 5,000.00 Q/E 9/20 Q/E 12/20 Auvaal Funding **Total Transfer** 10,000 Funding Level Complete Requirement \$20,000 50% \$10,000 (1) Capital Item Web Site Rehab \$ 4,525.00 Losn Payment on RIIB Substation \$ 71,082,00

Summary of Cash Flow - August 2020

					Testimony E
Operating Cash balance forward	Summary of Cash Flov	• Sept 2020 \$795,720			
Projected Purchased Power Expense:		+			
ENE) August Power Brits Pd in September		
Project 5 (MMWEC & HQ) NYPA		(\$28,149			
ENE/ISO		(\$18,414 (\$254,039			
ENE/ Constant Energy Capital		(\$24,551			
Deferred PP Credit NYPA Settlement FMC					
Project 6 Seltlement FMC		\$22,791			
•			(\$515,272)		
Customer Payments		\$917,161			
NSF		(\$25)			
Payroll, benefils Encumber RF Capital-From Aug		(\$189,316) \$25,500			
Transfer to RF Capitai- Sept		\$ (25,500)			
Encumbered RF Capital-Oct		(\$25,000)			
Reimbursement to RF/Capital Transfer from RF Capital		\$0 \$ 3,280	(1)		
Storm Fund		\$ (10,000)			
Transfer from PPRF to Rate Stabilization	ղ քառք	\$12,765			
DPI transfer to PPRF/ RSF TRUE UP Misc, vendor payments		(\$11,541) (\$363,736)	DPI 8see rate - Sept		
Encumber for PP - from August		\$700,000			
Encumber for PP - (or Qct		(\$700,000)			
Transfer from YE OC RJIB Reim for Substation		\$0 \$269,563			
		\$893,500	•		
Encumbered to DSM/(owed from DSM)		(\$50,792)	•		
		\$832,808	•		
Other Financial Information:					
Accounts Payable Salance GL 232.0		\$53,820	Month End		
Accounts Receivable Balance 2020 AR Write Offs		\$463,084 \$			
2020 Misc. Receivable Write Offs					
Summary of Savings/Investments: (No	t Restricted)				
Contingency/Emergency Storm Fund		\$10,000 \$88,232			
Working Cash Reserve		\$42			
Dedicated OSM Fund		\$50,792			
Total Savings/Investment (NR)		\$149,068			
Year-End Reconciliation Account Schedu	ale C-1		(Year to-date over collection as of August	xst)	
Restricted Account(Debt/Capital) Rate Stabilization fund (RSF) Bal. left to	refund in 2020	\$680,722 \$114,980			
Restricted Account (Purchase Power)	- WHAT WE ESEE	\$574,957			
Net All Saving/Investment			\$1,931,974		
Misc. Accounts:					
Customer Deposit Holding Account GL23 Working Capital - on Deposit w/ ENE GL		\$417,160			
Working Capital - on Deposit w/ ENE GL		\$356,371 \$4,730			
Working Capital - on Deposit w/ ENE GL	165.08	\$9,790			
Working Capital - on Deposit w/MMWEC Differed Credit GL253	GL185.02	52,323			
ONE TO CITOR GL235		\$0			
Restricted Fund 2020 Goal		\$306,000			
	Jan \$ 25,50 Feb \$ 25,50				
	Mar \$ 25,5(
	Apr \$ 25,50				
	May \$ 25,50 Jun \$ 25,50				
	Jul \$ 25,50				
	Aug \$ 25,50				
	Sep \$ 25,50 Oct	С			
	May				
Total Transfer	Dec	<u> </u>	Annual	%	Funding
(via) (lating)	\$ 229,50	N. au	Funding Level \$306,000	Complete 75%	Requirement \$76,500
Storm Fund - 2020 Goal		\$20,000	4 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		4.24444
Q/E 3/20 Q/E 6/20	\$ 5,000.0 \$ 5,000.0				
Q/E 9/20	\$ 5,000.0 \$ 10,000.0				
Q/E 12/20			Annual	%	Funding
Total Transfer	\$ 20,00	0	funding Level	Complete	Requirement
			\$20,000	100%	350
(1) Capital Rem		_			
AED Purchase	\$ 3,280.0	D .			

			Summary of Acc	ounts Payable (1)			
	1 -	30 Days	31 - 60 Days	61 - 90 Days	Over 90 Days	Bal	апсе
Oct-19	\$	296,128				\$	296,128
Nov-19	5	318,719				\$	318,719
Dec-19	\$	397,835				\$	397,835
Jan-20	\$	319,982				\$	319,982
Feb-20	\$	330,183				\$	330,183
Mar-20	\$	286,668				\$	286,668
Apr-20	\$	364,054				\$	364,054
May-20	\$	321,036				5	321,036
Jun-20	\$	373,904				\$	373,904
Jul-20	\$	439,161				\$	439,161
Aug-20	\$	585,799				\$	585,799
Sep-20						\$	-
Oct-20						\$	-
Nov-20						\$	
Dec-20						\$	

			Summ	ary of Acc	ounts	Receivable					
	1 -	30 Days	31 -	60 Days	61 -	90 Days	Öve	r 90 Days	8al	ance	
Oct-19	\$	328,280	S	44,878	\$	9,404	\$	69.469	\$	452,031	
Nov-19	\$	341,639	\$	49,255	\$	12,585	\$	70,240	\$	473,719	
Dec-19	\$	371,803	\$	55, 5 66	\$	17,017	\$	4,014	\$	448,400	write offs \$36,254
Jan	\$	371,112	\$	56,972	\$	14,643	\$	40,249	\$	482,976	
Feb	\$	345,346	\$	62,094	\$	15,708	5	37,939	\$	461,087	
Mar	\$	342,204	\$	70,032	\$	20,933	5	40,865	\$	474,034	
Apr	\$	285,153	\$	70,219	\$	27,821	\$	50,708	\$	433,901	
May	\$	304,107	\$	49,427	\$	25,596	\$	56,903	\$	436,033	
Jun	\$	293,324	\$	52,574	\$	21,063	\$	57,592	\$	424,553	
Jui	\$	343,211	\$	35,363	\$	18,082	\$	49,750	\$	446,406	
Aug	\$	490,097	\$	47,792	\$	11,253	\$	47,318	\$	596,460	
Sep	\$	335,747	\$	73,063	\$	11,963	\$	42,311	\$	463,084	
Oct									5	-	
Nov									\$	-	
Dec									\$	-	

	Α	В	С		D	E	F	G	Н		IJ
158											
159			Combined Stand	ard C	Offer, Transition	Char	ge, and Transm	ission Charge		100	1
160		Start Bal	Revenue		ense		Monthly	Cumulative		Schedule	C-1
161	Jan-18	\$74,271	\$532,439	\$	449,000		\$83,439	\$157,710			1
-	Feb-18	\$157,710		** \$500,000	437,025		\$65,965	\$223,675			
-	Mar-18	\$223,675	The second secon	\$	409,135		\$32,520	\$256,195			
-	Apr-18	\$256,195		5	374,115		\$70,793	\$326,988		-	\pm
-	May-18	\$326,988		-	393,091		\$3,033	\$330,021			1
	Jun-18	\$330,021	\$411,170	\$	473,488		(\$62,318)	The second secon			-
-	Jul-18	\$267,703	\$510,524	\$	575,303		(\$64,779)				-
_	Aug-18	\$202,924		\$	602,743	-	(\$15,000)	\$187,924			+
-	Sep-18	\$187,924	\$553,203	\$	528,223		\$24,980	\$212,904		1001	+
	Oct-18	\$212,904	\$427,181	\$	518,447		(\$91,266)				-
Principal Market	Nov-18	\$121,638	\$436,338	\$	516,147	-	(\$79,809)	\$41,829			+
-	Dec-18	\$41,829	\$473,136	5	555,210		(\$82,074)	The state of the s			+
173	Dec-10	THE RESERVE AND DESCRIPTION OF THE PARTY OF	ative Over/(Unde	1				(340,245)	/A2 Line 160\		-
-	Foreset Cu	mulative Over/(L					(\$114,516)	1640 2451	(A3, Line 160)		-
175	rorecast Cu	mulative Over/(C	maer) Collection	1 12	/31/2018			(\$40,245)			╄
176			Carabia d Carab			e 1.					-
177			Combined Stand	4-12-1-1-1		Charg		The state of the s			+
-	lan 10	Start Bal	Revenue	100,000	ense	-	Monthly	Cumulative			-
-	Jan-19	(\$40,245)	Company of the Compan	\$	541,624		(\$47,678)	(\$87,923)			-
-	Feb-19	(\$87,923)		\$	523,660		\$15,668	(\$72,255)			+
-	Mar-19	(\$72,255)		\$	506,936		(\$14,364)	(\$86,619)			_
ACCRECATE VALUE OF	Apr-19	(\$86,619)	\$463,111	\$	459,585		\$3,526	(\$83,093)			1
-	May-19	(\$83,093)	\$427,091	\$	453,012	100	(\$25,922)	(\$109,015)			-
	Jun-19	(\$109,015)	\$455,151	\$	431,792		\$23,359	(\$85,656)			-
	Jul-19	(\$85,656)	CONTRACTOR OF THE PERSON NAMED OF THE PERSON N	\$_	521,363		(\$6,498)	(\$92,154)			
	Aug-19	(\$92,154)	\$637,534	\$	478,955		\$158,579	\$66,425			1
-	Sep-19	\$66,425	\$551,022	\$	460,420		\$90,602	\$157,027			
187	Oct-19	\$157,027	\$477,572	\$	454,992		\$22,580	\$179,607			
-	Nov-19	\$179,607	\$456,622	\$	256,479		\$200,143	\$379,750			
-	Dec-19	\$379,750	\$493,963		454,214		\$39,749	\$419,499	100/2003-04		a other
190			tive Over/(Unde			3720	\$459,745		(A3, Line 160)	7	
191	Forecast Cur	mulative Over/(U	nder) Collection	at 12,	/31/2019			\$419,499			
92											
193			ombined Standa	ırd O	ffer, Transition	Charg	e, and Transmi	ssion Charge			
94		Start Bal	Revenue	Ехре	nse	275 050	Monthly	Cumulative			3.5
95	Jan-20	\$419,499	\$515,675	\$	483,846		\$31,829	\$451,329			
	Feb-20	\$451,329	\$455,047	\$	462,267		(\$7,220)	\$444,108			
97	Mar-20	\$444,108	\$404,142	\$	379,856		\$24,285	\$468,394			
98	Apr-20	\$468,394	\$404,895		463,583		(\$58,688)	\$409,706			
99	May-20	\$409,706	\$384,967	\$	402,759		(\$17,792)	\$391,914			
00	lun-20	\$391,914	\$384,582	\$	447,772		(\$63,190)	\$328,724			
01	lul-20	\$328,724	\$491,082	\$	537,167	-8175	(\$46,084)	\$282,639			
02	Aug-20	\$282,639	\$610,292	\$	480,974	-0010	\$129,317	\$411,957			
	Sep-20	\$411,957	\$484,817	\$	472,884	40	\$11,933	\$423,890			
-	Oct-20	\$423,890	\$403,341		418,606		(\$15,265)	\$408,625			
	Nov-20	\$408,625	\$413,094		449,312		(\$36,218)	\$372,407			
	Dec-20	\$372,407		\$	502,248		(\$54,869)	\$317,538			
07			tive Over/(Under	A SHIP CONTRACTOR	THE SAME OF STREET		(\$101,961)		(A3, Line 160)		
		nulative Over/(Ur					11	\$317,538			

Schedule H

Forecast Rates

Estimated Sales (MWH) to customers			54,809	See Schedule F-2, Line 117	
Section 1997 And The Section 1				consequences above a microse and management of processing and processing control of the control	
Forecast Transition Cost			\$0	See Schedule F-2, line 74	
Historic Transistion Revenue		1200	(\$11,474)	See Schedule A-3, Line 155	
Historic Transition Expense		\$	9 2	See Schedule A-2, Line 77	
Carry over from prior period (12/31/2019)			\$6,265	See Schedule C-3, Line 203	
	Total		(\$5,210)		
		-	\$5,210	Propose moving to SO to Flow Back	
		-	\$0		
Cost Per MWH		\$		Transition Charge	
Transmission Cost Calculations:					
Estimated Sales (MWH) to customers			54,809	See Schedule F-2, Line 117	
Forecast Transmission Cost			\$2,143,507	See Schedule F-2, line 80	
Historic Transmission Revenue			(\$1,721,338)	See Schedule A-3, Line 157	
Historic Transmission Expense		\$	1,751,549	See Schedule A-2, Line 85	
Carry over from prior period (12/31/2019)			(\$210.381)	See Schedule C-4, Line 195	
	Total		\$1,963,338		
Cost per MWH		\$	35.82	Transmission Charge	
Standard Offer Calculation:					
Estimated Sales (MWH) to customers			54,809	See Schedule F-2, Line 117	
Forecast Standard Offer			\$3,512,755	See Schedule F-2, line 107	
Historic SOS Revenue			(\$3,666,502)	See Schedule A-3, Line 156	
Historic SOS Expense		\$	3,749,726	See Schedule A-2, Line 123	
Carry over from prior period (12/31/2019)		70	(\$215,383)	See Schedule C-2, Line 200	
1	Total		\$3,380,596	22, 111, 23,	
		Minute	(\$5,210)		
			\$3,375,386		
Cost per MM/H		2			
Cost per MWH	re/lundae)	\$	61.58	Standard OfferService	
Cost per MWH (1) This is the net amount including any ove	er/(under)	\$ recover	61.58	Standard OfferService	
(1) This is the net amount including any ove Purchase Power Reserve Fund Credit	er/(under)	\$ recover	61.58	Standard OfferService	
(1) This is the net amount including any ove	er/(under)	\$ recover	61.58	Standard OfferService See Schedule F-2, Line 117	
(1) This is the net amount including any ove Purchase Power Reserve Fund Credit	ar/(under)	\$ recover	61.58 y		
(1) This is the net amount including any ove Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021	er/(under)	s	61.58 y 54,809 (81,648.08)	See Schedule F-2, Line 117	
(1) This is the net amount including any ove Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH	•		61.58 y 54,809		
(1) This is the net amount including any over Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRF	•	s	61.58 y 54,809 (81,648.08)	See Schedule F-2, Line 117	
(1) This is the net amount including any ove <u>Purchase Power Reserve Fund Credit</u> Estmated Sale (MWH) to customers	ē c	\$	61.58 y 54,809 (81,648.08)	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit	
(1) This is the net amount including any over Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRE	ē c	\$ \$:e/Expen	61.58 y 54,809 (81,648.08) (1.49)	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit \$ 95.92	
(1) This is the net amount including any over Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRE Total Forecast Transition Cost	ē c	\$ \$!e/Expen	61.58 y 54,809 (81,648.08) (1.49)	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit \$ 95.92 See Schedule F-2, line 72	
(1) This is the net amount including any over Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRE Total Forecast Transition Cost	ē c	\$ \$!e/Expen \$ \$	61.58 y 54,809 (81,648.08) (1.49) see Proof:	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit \$ 95.92 See Schedule F-2, line 72 Schedule C-3, Line 224	
(1) This is the net amount including any over Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRE Total Forecast Transition Cost	ē c	\$ \$ se/Expen \$ \$ \$ \$	61.58 y 54,809 (81,648.08) (1.49)	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit \$ 95.92 See Schedule F-2, line 72	
(1) This is the net amount including any over Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRE Total Forecast Transition Cost	ē c	\$ \$ se/Expen \$ \$ \$ \$	61.58 y 54,809 (81,648.08) (1.49) see Proof:	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit \$ 95.92 See Schedule F-2, line 72 Schedule C-3, Line 224	flow back
Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRE Total Forecast Transition Cost Over/Under Collection at period end	ē c	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	54,809 (81,648.08) (1.49) (5,210) (5,210)	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit \$ 95.92 See Schedule F-2, line 72 Schedule C-3, Line 224 \$	flow back
Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRF Total Forecast Transition Cost Over/Under Collection at period end	ē c	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	54,809 (81,648.08) (1.49) (5,210) (5,210)	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit \$ 95.92 See Schedule F-2, line 72 Schedule C-3, Line 224 \$	flow back
Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRF Total Forecast Transition Cost Over/Under Collection at period end	ē c	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	54,809 (81,648.08) (1.49) (5,210) (5,210) 5,210	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit \$ 95.92 See Schedule F-2, line 72 Schedule C-3, Line 224 \$ Move overcollection of Transition to SO to	flow back
Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRF Total Forecast Transition Cost Over/Under Collection at period end	ē c	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	54,809 (81,648.08) (1.49) (5,210) (5,210) 5,210	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit \$ 95.92 See Schedule F-2, line 72 Schedule C-3, Line 224 \$ - Move overcollection of Transition to SO to See Schedule F-2, line 76	flow back
Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRF Total Forecast Transition Cost Over/Under Collection at period end Forecast Transmission Cost Over/Under Collection at period end	ē c	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	54,809 (81,648.08) (1.49) (5,210) (5,210) 5,210 	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit \$ 95.92 See Schedule F-2, line 72 Schedule C-3, Line 224 \$ - Move overcollection of Transition to SO to See Schedule F-2, line 76 Schedule C-4, Line 215 \$ 35.82	flow back
Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRF Total Forecast Transition Cost Over/Under Collection at period end Forecast Transmission Cost Over/Under Collection at period end	ē c	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	54,809 (81,648.08) (1.49) see Proof: (5,210) (5,210) 5,210 - 2,143,507 (180,170) 1,963,338 3,512,755	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit \$ 95.92 See Schedule F-2, line 72 Schedule C-3, Line 224 \$ - Move overcollection of Transition to SO to See Schedule F-2, line 76 Schedule C-4, Line 215 \$ 35.82 See Schedule F-2, line 101	flow back
Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRF Total Forecast Transition Cost Over/Under Collection at period end Forecast Transmission Cost Over/Under Collection at period end	ē c	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	54,809 (81,648.08) (1.49) (5,210) (5,210) (5,210) 2,143,507 (180,170) 1,963,338 3,512,755 (\$132,159)	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit \$ 95.92 See Schedule F-2, line 72 Schedule C-3, Line 224 \$ - Move overcollection of Transition to SO to See Schedule F-2, line 76 Schedule C-4, Line 215 \$ 35.82 See Schedule F-2, line 101 Schedule C-2, Line 219	flow back
Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRF Total Forecast Transition Cost Over/Under Collection at period end Forecast Transmission Cost Over/Under Collection at period end	ē c	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	54,809 (81,648.08) (1.49) (5,210) (5,210) (5,210) - 2,143,507 (180,170) 1,963,338 3,512,755 (\$132,159) 3,380,596	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit \$ 95.92 See Schedule F-2, line 72 Schedule C-3, Line 224 \$ - Move overcollection of Transition to SO to See Schedule F-2, line 76 Schedule C-4, Line 215 \$ 35.82 See Schedule F-2, line 101 Schedule C-2, Line 219 \$ 61.58	
(1) This is the net amount including any over Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRF	ē c	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	54,809 (81,648.08) (1.49) (5,210) (5,210) (5,210) 2,143,507 (180,170) 1,963,338 3,512,755 (\$132,159)	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit \$ 95.92 See Schedule F-2, line 72 Schedule C-3, Line 224 \$ - Move overcollection of Transition to SO to See Schedule F-2, line 76 Schedule C-4, Line 215 \$ 35.82 See Schedule F-2, line 101 Schedule C-2, Line 219	
Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2021 Cost Per MWH (2) this is the net amount including the PPRF Total Forecast Transition Cost Over/Under Collection at period end Forecast Transmission Cost Over/Under Collection at period end	ē c	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	54,809 (81,648.08) (1.49) (5,210) (5,210) (5,210) 2,143,507 (180,170) 1,963,338 3,512,755 (\$132,159) 3,380,596 (5,210)	See Schedule F-2, Line 117 Purchase Power Reserve Fund Credit \$ 95.92 See Schedule F-2, line 72 Schedule C-3, Line 224 \$ - Move overcollection of Transition to SO to See Schedule F-2, line 76 Schedule C-4, Line 215 \$ 35.82 See Schedule F-2, line 101 Schedule C-2, Line 219 \$ 61.58	

Pascoag Utility District - Electric Department
Comparison of Current Rate vs. Proposed Rate
Impact on a 500 KilowattHour Residential Customer

			Column 1					Column 2
	A	pprov	Approved Rate December 2019 (For 2020)			Rat	e Reque	Rate Requested December 2020 (For 2021)
	Unit Cost	Total			Unit Cost	Ţ.	Total	
Customer Charge		vs.	6.00	Customer Charge		S	\$ 6.00	
Distribution	\$ 0.03922 \$ 19.61	s	19.61	Distribution	\$ 0.03	922 \$	0.03922 \$ 19.61	
Transition	\$ 0.00010 \$	S	50.0	Transition	٧.	\$	3	
Standard Offer	\$ 0.06672	S	33.36	Standard Offer	\$ 0.06158	158 \$	30.79	
Transmission	\$ 0.03170	S	15.85	Transmission	\$ 0.03582	582 \$	17.91	
DSM/ Renewables \$ 0.00230		S	1.15	DSM/Renewables	s	0.00230 \$	1.15	
PPRFC	\$ (0.00279) \$	s,	(1.40)	PPRFC	\$ (0.001	149) \$	(0.00149) \$ (0.75)	5228
Total		٠,	74.63	Total		S	74.72	
Net Increase/(Decrease)	(asea	4	(6.37)	Net Increase/(Decrease)	rease)	S	\$ 0.09	
Percent Increase/(Decrease)	Decrease)		-7.9%	Percent Increase/(Decrease)	(Decrease)		0.1%	,32
Transition	\$ 0.00010		g	Transition	v) i		Increase/(decrease \$ (0.00010)
SOS	\$ 0.06672			SOS PPRFC	\$ 0.06158 \$ (0.00149)	158 149)		\$ (0.00514)
Transmission Total	\$ 0.03170			Transmission Total	\$ 0.03582	582		\$ 0.000412
			•					

5	Α	В	С	D	E	F	G	Н	
164					Standard Offe		V = 1= 1 100 = 1000		
165								T .	
166		Start Bal	Revenue	Expense		Monthly	Cumulative	Schedule C-	2
167	Jan-18	(\$69,282)	\$323,790	\$ 301,494		\$ 22,295	(\$46,987		
168	Feb-18	(\$46,987)	\$349,370	\$ 259,808		\$ 89,562	\$42,575		
169	Mar-18	\$ 42,575	\$310,925	\$ 262,098		\$ 48,827	\$91,402		
	Apr-18	\$91,402	\$313,449	\$ 238,785		\$ 74,664	\$166,066		
	May-18	\$166,066	\$278,884	\$ 254,638		\$ 24,246	\$190,312		
	Jun-18	\$190,312	\$289,459	\$ 354,389		\$ (64,930)	\$125,382		-
	Jul-18	\$125,382	\$359,408	\$ 445,114		\$ (85,706)	\$39,676		
_	Aug-18	\$39,676	\$413,767	\$ 449,415		\$ (35,648)	\$4,028		
	Sep-18	\$4,028	\$389,451	\$ 380,409		\$ 9,042	\$13,070		
_	Oct-18	\$13,070	\$300,735	\$ 358,370		\$ (57,635)	(\$44,565)		
THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	Nov-18	(\$44,565)	\$307,162	\$ 377,401					-
-	Dec-18	(\$114,804)	\$333,087	\$ 401,477			(\$114,804)		
179	Dec-10	Company of the Park of the Par		Jnder) collection		The second secon	(\$183,194)	1	
180		renou cumu	lative Over/(c	Jider) collection		(\$113,912)			
	Forest Co	Impulative Over	(1) In along C-11-				(4.00.00.0		
	Torecast Ct	indiative Over/	(Onder) Colle	ction at 12/31/2	018		(\$183,194)		
182					2				
183				,	Standard Offe	<u></u>			
184									·
185		Start Bal	Revenue	Ехрелѕе		Monthly	Cumulative		<u>-</u>
-	Jan-19	(\$183,194)	\$346,937	\$ 376,365		\$ (29,428)	(\$212,622)		
-	Feb-19	(\$212,622)	\$377,420	\$ 362,569		\$ 14,851	(\$197,771)		
POWER CONTRACTOR	Mar-19	\$ (197,771)	\$344,579	\$ 367,257		\$ (22,678)	(\$220,449)		
	Apr-19	(\$220,449)	\$323,970	\$ 312,863		\$ 11,107	(\$209,342)		
-	May-19	(\$209,342)	\$298,772	\$ 322,781		\$ (24,009)	(\$233,351)		
-	Jun-19	(\$233,351)	\$318,401	\$ 291,213		\$ 27,188	(\$206,163)		
-	Jul-19	(\$206,163)	\$360,175	\$ 370,856		\$ (10,681)	(\$216,844)		
	Aug-19	(\$216,844)	\$445,987	\$ 317,503		\$ 128,484	(\$88,360)	4	Somethia es es
194	Sep-19	(\$88,360)	\$385,469	\$ 309,464		\$ 76,005	(\$12,355)		
	Oct-19	(\$12,355)	\$334,086	\$ 304,782		\$ 29,304	\$16,949		
196	Nov-19	\$16,949	\$319,431	\$ 156,355		\$ 163,076	\$180,025		
197	Dec-19	\$180,025	\$345,553	\$ 310,195		\$ 35,358	\$215,383		***
198		Period Cumul	ative Over/(U	nder) collection		\$398,577			
199								_	
200	Forecast Cui	mulative Over/(Under) Collec	tion at 12/31/20	019		\$215,383		
201		I							
202					Standard Offer				
203					Tribinal Control of the Control of t				
04		Start Bal	Revenue	Expense	1	Vionthly	Cumulative		,
	an-20	\$215,383	\$358,517	\$ 342,247	***************************************	\$ 16,271	\$231,654		*
	eb-20	\$231,654	\$308,841	\$ 326,427		\$ (17,586)	\$214,067		
-	Mar-20	\$ 214,067	\$273,694	\$ 250,309		\$ 23,385	\$237,452		
	Apr-20	\$237,452		\$ 328,604		\$ (54,400)	\$183,052		
	vlay-20	\$183,052	\$260,709	\$ 270,278		the same of the sa			
_	un-20	\$173,483	THE RESERVE OF THE PARTY OF THE	\$ 308,437		\$ (9,569)	\$173,483		
	ul-20	\$125,494				\$ (47,989)	\$125,494		
_	Aug-20	\$78,092	to make a reference to some transfer			\$ (47,402)	\$78,092		
_	ep-20			\$ 307,316		\$ 105,988	\$184,080		
		\$184,080		\$ 302,061		\$ 26,268	\$210,348	C	
	Oct-20	\$210,348		\$ 292,843		\$ (19,691)	\$190,657	Estmate	=
AMERICAN PROPERTY.	lov-20	\$190,657	the second state of the se	\$ 299,985		(20,228)	\$170,428	Estimat	
4010	ec-20	\$170,428		\$ 341,245		\$ (38,269)	\$132,159	Estimal	
16 C 17 18		Period Cumula	tive Over/(U	nder) collection		(\$83,224)			

	Α	В	C	J D	l E	F	G	Н Н	1
169	5		Tran	sition Charge		,			chedule C-3
166									
167		Start Bal	Revenue	Expense	.,	Monthly	Comulative	2	
_	lan-18	(\$14,451	\$42,530	\$750		\$41,780	\$27,329		The contract of the contract o
169	Feb-18	\$27,329	\$5,726	\$750		\$4,976	\$32,305		1
170	Mar-18	\$32,305	\$1,736	\$750		\$986	\$33,291		
171	Apr-18	\$33,291	\$1,562	\$750	,	\$812	\$34,103		
172	May-18	\$34,103	\$1,545	\$750		\$795	\$34,898		
	Jun-18	\$34,898	\$1,619	\$750		\$869	\$35,767		}
	Jul-18	\$35,767	\$2,006	\$750		\$1,256	\$37,023		
	Aug-18	\$37,023	\$2,312	\$750		\$1,562	\$38,585	ļ	
	Sep-18	\$38,585	\$2,176	\$750		\$1,426	\$40,011		
-	Oct-18	\$40,011	\$1,679	\$750		\$929	\$40,940		
***********	Nov-18	\$40,940	\$1,729	\$750		\$979	\$41,919		
	Dec-18	\$41,919	\$1,859	\$750	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$1,109	\$43,028		
180			<u> </u>	1				į	
781		Period Cumu	ilative Over/(U	nder) collection	1	\$57,479			
182			<u>i</u> .,,				A Carrier comments and a second		
	Forecast Cum	ulative Over/(t	Inder) Collecti	on at 12/31/20:	18	111	\$43,028		
184			L]					
185	····		Yrans	ition Charge					
186				1					
187		Start Bal	Revenue	Expense		Monthly	Cumulative		
	Jan-19	\$43,028	\$3,404	\$11,000		(\$7,596)	\$35,432		
$\overline{}$	Feb-19	\$35,432	\$7,482	\$11,000		(\$3,518)	\$31,914		
-	Mar-19	\$31,914	\$7,119	\$11,000		(\$3,881)	\$28,033		
	Apr-19	\$28,033	\$6,693	\$11,000	. 	(\$4,307)	\$23,726		}
	May-19	\$23,726	\$6,172	\$11,000		(\$4,828)	\$18,898		
***************************************	Jun-19	\$18,898	\$6,578	\$11,000		(\$4,422)	\$14,476		
	Jul-19	\$14,476	\$7,441	\$11,000		(\$3,559)	\$10,917		
-	Aug-19	\$10.917	\$9,214	\$11,000		(\$1,786)	\$9,131		ļ
	Sep-19	\$9,131	\$7,964	\$11,000	P	(\$3,036)	\$6,095		
$\overline{}$	Oct-19	\$6,095	\$6,902	\$11,000		(\$4,098)	\$1,997		
_	Nov-19	\$1,997	\$6,599	\$11,000		(\$4,401)	(\$2,404)		· · · · · · · · · · · · · · · · · · ·
$\overline{}$	Dec-19	(\$2,404)	\$7,139	\$11,000		(\$3,861)	(\$6,265)		ļ
200							9.19.00 9 caPc about more in account		
201		Period Cumul	ative Over/(U	nder) collection		(\$49,293)			<u> </u>
202								<u> </u>	
2031	rorecast Cumu	lative Over/(U	nger) Collectio	n at 12/31/201	9		(\$6,265)		
204		ļ							
205		i				1			ļi
206		[fransi	tion Charge				ļ	
208		Start Bal	Davan	Evnoces		Manable -	Managara da Arras		
	an-20	<u>Start Bal</u> (\$6,265)	<u>Revenue</u> \$6,112	Expense			Cumulative (\$150)	<u></u>	
	eb-20	(\$152)		\$0		\$6,112	(\$152) \$715		***************************************
	var-20	\$715	\$867 \$410	\$0 \$0		\$867 \$410	\$715 \$1,125	and the second s	
	viai-20 \pr-20	\$1,125	\$411			\$411	\$1,536	P.P. P. St. No. 18 18 18 18 18 18 18 18 18 18 18 18 18	
	vlay-20	\$1,536	\$391	\$0 \$0		\$391	\$1,536		
-	un-20	\$1,927	\$390	\$0		\$390	\$2,317		
215 1		\$2,317	\$498	\$0		\$498	\$2,815		
	\ug-20	\$2,815	\$619	\$0		\$619	\$3,435		
	ep-20	\$3,435	\$492	\$0		\$492	\$3,927		
	oct-20	\$3,927	\$409	\$0		\$409	\$4,336	Extension in	A-10-104
	lov-20	\$4,336	\$419	\$0	-	\$419	\$4,756	Eshmale	
)ec-20	\$4,756	\$454	\$0		\$454	\$5,210	Sel	
221	(· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	,		
222		Period Cumula	tive Over/(Un	der) collection		\$11,474			
223			1						
224 F	oreçast Cumul:	ative Over/(Un	der) Collection	at 12/31/2020	5		\$5,210		,
						<u>,</u>			·

	A	В	С	D	E	T F	G	Н	Ti
159				smission Charg	ę				
160		Start Bal	Revenue	Expense		Monthly	Cumulative	Schedule C-4	
-	Jan-18	\$158,004	\$166,118	\$ 146,756		\$19,362	\$177,366		
	Feb-18	\$177,366	\$147,893	\$ 176,468		(\$28,575)			
163	Mar-18	\$148,791	\$128,995	\$ 146,286		(\$17,291)	\$131,500		
_	Apr-18	\$131,500	\$129,897	\$ 134,580		(\$4,683)	\$126,817		
165	May-18	\$126,817	\$115,694	\$ 137,703		(\$22,009)	\$104,808		
166	Jun-18	\$104,808	\$120,092	\$ 118,349		\$1,743	\$106,551		
167	Jul-18	\$106,551	\$149,110	\$ 129,439		\$19,671	\$126,222		
168	Aug-18	\$126,222	\$171,665	\$ 152,578		\$19,087	\$145,309		
169	Sep-18	\$145,309	\$161,576	\$ 147,064		\$14,512	\$159,821		
170	Oct-18	\$159,821	\$124,768	\$ 159,327		(\$34,559)	\$125,262		=======================================
171	Nov-18	\$125,262	\$127,447	\$ 137,996		(\$10,549)	\$114,713		
172	Dec-18	\$114,713	\$138,190	\$ 152,983		(\$14,793)	\$99,920		
173									
174		Period Cumula	tive Over/(Un	der) collection		(\$58,084)			
175					1	T			
176	Forecast cu	ımulative Over/(Under) Collect	ion at 12/31/20	018		\$99,920		
177	000-114-1140		W Weinesther—						
178			Trans	mission Charge	e				
179		Start Bal	Revenue	Expense		Monthly	Cumulative		
	Jan-19	\$99,920	\$143,606	\$ 154,260		(\$10,654)	\$89,266		
181	Feb-19	\$89,266	\$154,426	\$ 150,091		\$4,335	\$93,601		
182	Mar-19	\$93,601	\$140,874	\$ 128,679		\$12,195	\$105,796		
183	Apr-19	\$105,796	\$132,448	\$ 135,723		(\$3,275)	\$102,521		
184	May-19	\$102,521	\$122,147	\$ 119,231		\$2,916	\$105,437		
185	Jun-19	\$105,437	\$130,171	\$ 129,578		\$593	\$106,030		
186	Jul-19	\$106,030	\$147,250	\$ 139,508		\$7,742	\$113,772		
187	Aug-19	\$113,772	\$182,332	\$ 150,452		\$31,880	\$145,652		
	Sep-19	\$145,652	\$157,590	\$ 139,956	The second	\$17,634	\$163,286		
189	Oct-19	\$163,286	\$136,584	\$ 139,210		(\$2,626)	\$160,660		
190	Nov-19	\$160,660	\$130,592	\$ 89,125	212322	\$41,467	\$202,127		=======================================
191	Dec-19	\$202,127	\$141,273	\$ 133,019	LCSV	\$8,254	\$210,381		
192									
193		Period Cumula	tive Over/(Unc	ler) collection		\$110,461			
194									
195	Forecast cu	mulative Over/(Under) Collect	on at 12/31/20	19		\$210,381		7
196									
197						. 82.30			
198			Trans	mission Charge					
199		Start Bal		Expense	2 = EVL.,	Monthly	Cumulative		
-	lan-20	\$210,381	\$151,045	\$ 141,599	o super-	\$9,446	\$219,827		
	Feb-20	\$219,827	\$145,339	\$ 135,840		\$9,500	\$229,327		
	Mar-20	\$229,327	\$130,037	\$ 129,547		\$490	\$229,817		
	Apr-20	\$229,817	\$130,280	\$ 134,978		(\$4,699)	\$225,118		
-	May-20	\$225,118	\$123,868	\$ 132,482	SC-53050500	(\$8,614)	\$216,505		
	un-20	\$216,505	\$123,744	\$ 139,335		(\$15,591)	\$200,913		511
-	ul-20	\$200,913	\$158,012	\$ 157,193		\$819	\$201,732		
-	Aug-20	\$201,732	\$196,369	\$ 173,658		\$22,710	\$224,443		
	sep-20	\$224,443	\$155,996	\$ 170,823		(\$14,827)	\$209,615		
	Oct-20	\$209,615	\$129,780	\$ 125,762		\$4,017	\$213,632	Estimate	
	Vov-20	\$213,632	\$132,918	\$ 149,327	Sem market	(\$16,409)	\$197,224	Estimate Estimate	
	Dec-20	\$197,224		\$ 161,004		(\$17,054)	\$180,170	Estimate	
12	AC F (500,400), SC R 1 (100,000)								
13		Period Cumulat	ive Over/(Und	er) collection		(\$30,211)			-
14					71-11-11				
	orecast cur	nulative Over/(L	Jnder) Collecti	on at 12/31/20	20		\$180,170		
16									

A		D E	F	G	H	1	J	K
31		nergy Sales to 0	Customers I	A STATE OF THE PARTY OF T	2018			1
132	2018	2017		2016			3-Year Average	Schedule E
33 January	5,274	4,911		5,279			5,155	
34 February	4,945	4,758		4,840			4,848	
35 March	4,339	4,452		4,150			4,314	
36 April	4,371	4,513		4,760			4,548	
37 May	3,892	3,872		3,880			3,881	
38 June	4,039	4,216		4,087			4,114	
39 July	5,015	5,068		4,766			4,950	
40 August	5,774	4,928		5,739			5,480	
41 September	5,434	4,799		5,761			5,331	
42 October	4,197	4,377		4,456		_	4,343	
43 November	4,287	4,126		4,155			4,189	
44 December	4,648	4,682		4,748			4,693	
45	56,215	54,702		56,621			55,846	
46 Negative Growth F				00,022			0	
47							55,846	i i
48					-	T	55,646	
49	Summary of En	eray Sales to C	uetomare F	iscal Vear	2019			
50	2019	2018	datomers	2017	2013	-	3-Year Average	
51 January	4,752	5,274		4,911	-+	-	4,979	
52 February	4,866	4,945		4,758			4,856	
53 March	4,422	4,339		4,452			4,404	
54 April	4,157	4,371					The second secon	
55 May	3,834	3,892		4,513		-	4,347	
56 June	4,086	4,039		3,782	-	-	3,836	
57 July	4,622	5,015		4,216	-	-	4,114	
58 August	5,723	5,774		5,068	-	+	4,902	
9 September	4,946			4,928		-	5,475	
50 October	3,990	5,434		4,799		-	5,060	
1 November		4,197		4,377	-	-	4,188	
52 December	4,099	4,287		4,126			4,171	
	4,434	4,648		4,682			4,588	
3	53,932	56,215		54,612			54,920	
4 Negative Growth Fa	ctor						0	
5							54,920	
66	Series and American							
7	Summary of Ene	ergy Sales to C	ustomers Fi	scal Year :	2020	==0.7		
8	2020	2019		2018			3-Year Average	
9 January	4,746	4,752		5,274			4,924	
0 February	4,583	4,866		4,945			4,798	
1 March	4,102	4,422		4,339			4,288	
2 April	4,110	4,157		4,371			4,213	
3 May	3,908	3,834		3,892			3,878	
4 June	3,904	4,086	DOCENT - 240	4,039			4,010	18-14-4
yluly	4,985	4,622		5,015			4,874	
6 August	6,195	5,723	====V	5,774			5,897	
7 September	4,921	4,946		5,434			5,100	
October		3,990		4,197				2 Month average
November		4,099		4,287			4,193	
December		4,434		4,648			4,541	
1	41,453	53,932		56,215			54,809	
Negative Growth Fac							TO THE STATE OF THE O	
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Column	1870 1870							Par	Pascoag Utility Distri	District - Electric Department	tment							,
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1.5 1.5	1.50 1.50	1965 1965	1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,	d Energy (8 Whrs)						-			-		07-100	OES-SE	1003	
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4 Month	Budget	Actual	Difference	From (MML)		25.0			
5			200	Budget		Uitterence	Actual Cost	Budget Cost	
9	(i)			(1)	(2)	(Energy)	MWH	MWH	(-cr)
7					(7)				
8 Jan 2020	\$545,016	\$483,846	(\$61,170)	5,463	4,993	(470)	\$96.91	\$99.76	y5.8° (1807–18
10 Feb 2020	6400 150	200000	1000						
-	06T/00+¢	2407,207	(525,883)	4,864	4,567	(797)	\$101.22	\$100.36	
12 March 2020	\$477,251	\$379,856	(\$97.395)	4 977	4619	(350)	2000		
-					CTO't	(orc)	282.23	595.89	
14 April 2020	\$460,720	\$463,583	\$2,862	4,355	4,281	(74)	\$108.28	\$105.79	
15 0000 July 3000								7.0013	
	5448,047	\$402,759	(\$45,288)	4,448	4,209	(239)	\$95.69	\$100.73	
18 June 2020	\$484.878	\$447 382	(\$37,496)	0 0 0 0	1001				
19			(non-time)	C/0'+	cen'e	136	588.85	\$99.38	
20 July 2020	\$515,078	\$537,167	\$22,089	690'9	6,501	432	\$82.63	\$84.87	
\rightarrow									
22 August 2020	\$508,464	\$480,974	(\$27,490)	6,003	6,030	27	\$79.77	\$84.70	
24 September 2020	\$460.442	\$472 884	\$12 442	000	7 000	(ooc)	2000		
25		20/1-11	311/27	DOC't	4,330	(320)	\$102.86	\$92.31	
26 October 2020 Estimate	\$418,996	\$418,996	\$	4,627	4,627	0	\$90.55	\$90.55	
November 2020 Estimate	\$449,312	\$449,312	\$0	4,807	4,807	0	\$93.47	\$93.47	
30 December 2020 Estimate	\$502,248	\$502,248	\$0	5,467	5,467	0	\$91.87	\$91.87	
32 Total	\$5,758,603	\$5,501,275	(\$257,328)	60,947	59.734	(1.213)	\$92.10	¢94.49	
33							1	01:100	
					"Average" MWH cost	ost	\$92.10	\$94.49	
35 (1) From ENE Forecast 9/2019 for 2020 (Schedule F) 36	Z0Z0 (Schedule F)								
37									
39 (2) See A1, Line 21									-5

Jan 2021	65 Jon 202 (ANN) Forest				Pascoag	Utility District								-
Marie Mari	65 Jan 202 (MNN) (MNN) (Time) (Time) (MNN)				Forecast Purch	send Downer Core	197							
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	min Forect	(MWH)	(MWH)	(MWM)	(MWGH)	(MWM)	(MMM)	(HMM)	(MANA)	(MWH)	DAMAH	Character	renod loigi	
1, 10, 10, 10, 10, 10, 10, 10, 10, 10,	ments by UP	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecass	Forecast		
1, 124 1	ments by LP	8 8	828	693	582	625	672	714	999	812	576	950	7,550	
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1. 1. 1. 1. 1. 1. 1. 1.	CM Costs												*	
	Era RISE Capacity Purchase												5.	
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							3	3	3	111	123	136	1,255	
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March Marc	167 8 2	0.230	4 0000	-10		-	1000							
	535.0	0,000	4 100'0	6,751	5,227	8,437	8,669		8,632	8,375			\$ 101,490	
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1	A Hangimission	92	63	85		28 \$	18	28 28	13	13		Č.	532 752	
1	9	58,427 \$	46,053 \$	49,144 5			45,215	\$ 43,420 \$		23,180	\$ 47,509	\$ 50,534 5	\$ 565.082	
1	2	(\$14,546)	(\$14,546)	(\$14,546)					(\$12,740)	(\$12,740)	(\$12.740)	(\$12.74m) s		
Mathematic No. Math	2		000	97,917 \$	П				89,206	89,206	22	\$ 89.206		
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Strict S	apital 5	Pair 10		9,191	9.191			7 925	7 475	7.035	7 036	2000		
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5 71/2015 5 71/2015 <th< td=""><td>S 3,779</td><td>8,875</td><td></td><td>8,665 \$</td><td></td><td>7,984</td><td>778</td><td></td><td>9,576</td><td>7,861</td><td>7,715</td><td>(60)</td><td>5 98,947</td><td>h</td></th<>	S 3,779	8,875		8,665 \$		7,984	778		9,576	7,861	7,715	(60)	5 98,947	h
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	(1) etc	700'105	- rag*/ga	422,230	423,405	495,767		487,136		438,304	434,355	513,383	5,656,262	

Bulk Power Cost Projections Pascoag Utility District January 2021 through December 2021

				É							
System Peak Demand (KW) System Energy Requirements (MWH) RESOURCES		(KW)	13,500 60,177 FIXED COSTS Budget (\$/KW-MO) (\$)	OSTS let (\$)	P (%)	ENERGY	ENERGY VARIABLE COSTS Budget MWH (\$/MWH) (\$)	COSTS (\$)	TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$) (\$/MM	OSTS fet (\$/MWH)
NYPA Firm Seabrook (Project 6)	12.70%	1,317	4.07	64,344	90	7,550	4.92	37,146	169,000	270,490	35.83
SUBTOTAL - BASE	20,225	2,648	550	307,044	ïi.	18,094		88,336	169,702	565,082	63.77
FCM Payments by LP ISO FCM Costs NextEra Rise Capacity Purchase				-161,914 1,114,030 30,120		000		000	000	-161,914 1,114,030 30,120	
Miller Hydro Purchase Spruce Mtn Purchase	2.42%			87,240 0		5,840 1,456	41.20 51.96	75,644	000	327,850	56.14
BP Purchase Canton Wind Purchase	38.74%			000		23,314	36.85	859,102	000	859,102	36.85
Bilateral Purchase NextEra (Seabrook) Purchase				00		4,380	41.89	183,478	000	183,478	41.89
Contain Literary Capital			125	101,432	<u> </u>	0		0	0	101,432	
SUBTOTAL - INTERMEDIATE		0		1,170,907		37,845		1,577,826	0	2,748,733	72.63
NYPA Peak		82	4.07	4,021	5	06	4.92	444	3,952	8,417	93.36
SUBTOTAL - PEAKING		82	,	4,021	i I	06		444	3,952	8,417	93.36
ISO Energy Net Interchange	6.89%					4,148	43.45	180,223	0	180,223	43,45
Service Billing ISM Solar Credit More Quebec 1		934		1,200 0 -13,790		000		009'66-	0 0 -495	1,200 -39,600 -14,286	0.02
ENE All Keq/Short Supply ISO Annual Fee				92,127 5,583		00		00	00	92,127 5.583	1.53
ISO Load Based Charges ISO Scheduled Charges				39,488 98,947		00		00	00	39,488	0.66
NEPOOL OATT Charge Network Transmission Service (NGRID) DAF (Subtransmission Ch)				000		000		000	1,480,900 360,008 129,440	1,480,900 360,008 129,440	24.61 5.98 2.15
SUBTOTAL - OTHER CHARGES		934	10	223,555	ii	0		0	1,969,853	2,153,808	35.79
TOTAL	,,,	3,665	.W. s	1,705,528	7/44	60,177	30.69	1,846,828	2,143,507	5,656,263	93.99
								1	50/	, co	\ \ \ \ \
					1						

January 2020 through December 2020

System Peak Demand (KW) System Foerry Reminements (MMMH)															
Oscilla Lincolty Acquirements (IMANT)		60,946	9												
RESOURCES		Ē	Fixed			Energy	rgy		-	Trans			Total	4	
NYPA Firm	u	2017	6	Variance	6	2017			2017	2	770	i	2016		Variance
Seabrook (Project 6)	9 69	261,947	o co	(19,247)	o 69	52,415	n un	(39) \$	181,000	ю и	(12,000)	64 F	315,058	us u	(12,099)
						***************************************						,	200'010	•	(10,101)
SUBTOTAL - BASE	S	326,291	49	(19,247)	69	099'68	60	(1,325) \$	181,696	(A)	(11,994)	₩	597,647	69	(32,566)
FCM Payments by LP	49	(187,863)	4	25,949	69	Ü	S	9	ì	60	,	69	(187,863)	65	25 949
ISO FCM Costs	w	1,268,499	69	(154,470)	69	i	(A)		ï	S	7.0	69	1 268 499	· 65	(154 470)
NextEra Rise Capacity Purchase	w	30,120	63		6	ű	w	·	ř	69		60	30,120	· 69	() ·
NextEra Rise Energy Purchase	S	85,800	69	1,440	63	232,900	69	7,710 \$	ì	w		· va	318,700	· 60	9.150
Miller Hydro Purchase	(A)	8	69	٠	63	76,975	69		3	69	0	69	76,975	W	(1,332)
Spruce Min Purchase	6 9 (Ţ.	69		63	146,189	G	(27,225) \$	ì	69	,	6A	146,189	49	(27,225)
BP Purchase	(A)	*	69	•	S	789,274	ca.		3	Ø	1	w	789,274	w	69,829
Canton Wind Purchase	<i>A</i>	ř	64)	77 * 1/2	4	116,032	(A)	_		69	•	69	116,032	S	(16,004)
Movdera (Scattered) Direction	A 6				(A)	366,996	69 (\$ (966'998)		ω	,	63	366,996	w	(366,996)
Control Engine Control	A		A) (0	179,501	ю	3,977 \$	9	69	0	69	179,501	W	3,977
contain cheigy capital	A	114,817	A	(13,386)	•		ь. Н	₩.	٠	69	٠	69	114,817	S	(13,386)
SUBTOTAL - INTERMEDIATE	6					4 007 966				•		3			
	•	t 2.	9	(140,400)	9	000'/06'1	A	(320,040)	•	A	٠	Э	3,219,240	69	(470,507)
NYPA Peak	G	4,021	63		4	445	S	\$	3,952	69		ь	8,419	ю	€
					8						***************************************				
SUBTOTAL - PEAKING	69	4,021	63		S	445	69	(1) \$	3,952	S		69	8,419	G	(1)
ISO Energy Net Interchange	69	2	S		63	78,775	69	101,448 \$	Š	ь	K	↔	78,775	()	101,448
Service Billing	69	1 200	69	50 11 10	45	,	e.			U		6	1 200	6	
ISM Solar Credit			69	į			. 69	(39.600)		· 69		•	2021	→ 4	(39 600)
Hydro Quebec I	69	(17,735)	69	3,945	S	ï	69	69	(161)	0	(332)	69	(17,896)	69	3,610
ENE All Req/Short Supply	69	90,918	6	1,209	S	(6)	S	8	. !	63		69	90,918	69	1,209
ISO Annual Fee	69	5,500	60	83	69	ř.	s	5	•	w	*	ь	5,500	69	83
ISO Load Based Charges	Ю	58,536	63	(19,048)	(A)	V	S	5	٠	63	-	ь	58,536	69	(19,048)
ISO Scheduled Charges	(100,047	6	(4,099)	(A)	ě.	69	9	•		ı	69	100,047	₩	(1,099)
Network Transmission Seems (NORM)	9	•	69 6		69 (i	s co	9	1,311,413		169,487	69	1,311,413	G	169,487
DAE (C. https://projection.com/	A (A 6	•	w (,	en e	9	276,005		84,003	ь	276,005	ь	84,003
CAT (Subtratisticission Cn)	A		A		•		 		68,400	60	61,040	69	68,400	()	61,040
SUBTOTAL - OTHER CHARGES	B	238,466	60	(14,910)	69	ř	S	\$ (009'66)	1,655,657	S	314,196	S	1,894,123	G	259,685
					ë.			11 11 11 11 11 11 11							************
TOTAL	S	1,880,152	49	(174,624)	69	2,076,746	S	(269,518) \$	1,841,305	Θ	302,202	S	5,798,203	S	(141,940)
				-9.3%		-12.98%					16.41%	7	2020		

2021 Budget Assumptions

	MWH 60,946 60,177		2.5	Total Costs 5,798,203 5,656,263	\$	\$/MVVH 95.14 93.99
	(769	□ 1/40 2 400 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(141,940)	\$	1.14
		Details of Increase:		(A)-III-		Fatal Adl of :
		4		Adj:	22	Total Adjof:
	1 Seabrook Projec	Fixed Cost - reduced to \$15.20/kw based on the 4/6/20 Budget	\$	(19,247)		
		Energy - reduced to \$4.85/MWH Transmission - decreased based on projections	\$ _\$	(1,226) 6	\$	(20,467)
i	2 NYPA Projection	is based on historical deliveries and costs Fixed Costs - reduced entitlement to 82.34% of the Rhode Island Allotment (1600 Base, 100 Peaking)	\$	<u> </u>		
		Energy - Capacity Factor set at 75%, lower purchases due to the entitlement reduction	\$	(100)		
		Transmission - based on 3 year historical actuals with a 0% increase; allocated with the 82.34% for Pascoag	\$	(12,000)	\$	(12,100)
3	3 Capacity - Updat	ed Projection to reflect auction pricing, bilaterals, and payments by LP	829	92.012		
		FCM Payments by LP ISO FCM Costs	\$ \$	25,949 (154,470)		
		Capacity Charge for Constant Energy	\$	(13,386)	\$	(141,906)
4	Updated NextEra					
		Fixed Cost - Applied Capacity cost against ISO credit in item#3 Energy - Updated to include the Price Lock on 6/30/16	\$ \$	1,440 7,710	\$	9,150
	6 Bilateral Transac	CONTRACTOR OF THE CONTRACT OF THE PRODUCTION OF THE CONTRACTOR OF		and the second		07080167670
.0	o phateral fransac	Energy - Miller Hydro - update projection to include contract extension Also	220	11M harrisanian salah		
		carried the current contract pricing into 6/21-12/21 has not been executed yet.	\$	(1,332)		
		Energy - Spruce Mtn - update projects based on historical deliveries includes placeholder for \$25/REC for Sales	\$	(27,225)		
		Canton Wind projection based on data included in contract includes placeholder for \$25/REC for Sales	\$	(16,004)		
		PSEG LF expiration, Addition of NextEra(Seabrook) & BP Bilateral	\$	(293,190)	\$	(337,750)
6	Change from res	ales to purchases from the ISO-NE for Power			\$	101,448
7	ENE All Req/Sho	# EU C P C				
		Updated Fees to reflect executed service agreement 1/22/18 w/ Spruce & Canton & LT Seabrook Monthly Fees			\$	1,209
8	Adjustments to E	stimated ISO Expenses	e	92		
		Annual Fee Load Based Charges to account for reduced expenses for Winter Reliability	\$ \$	83 (19,048)		
		Scheduled Charges Transmission projections by ISO increased YOY (this to grossed up to	\$	(1,099)		
		include Tangent Generation, actual will be split between ISO & Constant Energy)	\$	169,487	\$	149,423
9	Inclusion of the IS	SM Solar Credit			\$	(39,600)
10		ransmission Charges				
		Increased forecast to \$360K based on historical invoices 7/19-6/20 was \$358K			\$	84,003
11	DAF Subtransmis					
	Jan-Dec	Increase Projection from \$5,700 to \$14,420/mo starting in June			\$	61,040
12	HQ Transmission					
		Include the Use Rights and FCM Credit associated with the new HQ ICC transf Use Rights Value	er co \$	intract (335)		
	1 Committee Comm	FCM Credit (Capacity Pricing decreasing YOY)	\$	3,945		
	3:-=				\$	3,610
			To	otal Adjustment	\$	(141,940)
					111401	

Variance

697	A	B Passona Uti	C	D Intelest Evenes	E	F C	G	Н		
698		Pascoag Ut		Istrict - Expense		ite Component				
	Energy Component	Kwhrs		보기 위에 가게 가지 않는데 하지 않는데 없다.	MATERIAL STATE	KULUMATURAN SANTA SA		accessa.	1/21	
700	Energy Component	KWhrs	8	standard Offer	- 1	ransmission	7	'otal	A	/erage
	MMWEC - Project 6									
	Project 6	970,000				9 2200		0.00000000		
	Credit	970,000		26,651.06	10	5 57.98		\$ 26,709.04	•	
	Total MMWEC-Project 6	0000000		000000000	1,0	21. (4)	ı,		10	
705	Total MMVVEC-Project 6	970,000	- 1	26,651.06	- 1	57.98	- 3	\$ -	5	(0.16
STATE AND DESCRIPTION OF	MMWEC Non-PSA									
	Admin Exp							\$ 100.00		
-	HQI		5	(1,569.10)	,	(296.09)		(1,865.19))	
-	HQII						3	\$ -		
	HQIII						3			
	NYPA Billing correction									
-	Total MMWEC Non PSA		5	(1,469,10)		(296.09)		(1,765.19)	
713								TO CONTRACTOR	ii.	
714	NYPA - Niagara									
715	Demand							-		
	Energy						Ş			
717	NYISO Ancillary						3			
	FUC Charges						3			
	SO True up Charges/credits						\$			
	Fotal - Niagara	o	5	N E	s	2	5			#DW//61
721	ranto de la la compania	0	ð		*		3			#DIV/0!
	NYPA - St Lawrence									
and the last	VYPA - St Lawrence Demand	575 555		2222			694	20000000		
-		626,000	\$				\$			
	nergy		\$	3,077.76			\$			
	NYISO Ancillary				5	13,000.00	\$	13,000.00		
	UC Charges				\$	329.36	\$	329.36		
	SO True up Charges/credits		5	(14,546.20)			\$	(14,546.20)	
	otal - ST LAWRENCE	626,000	\$	(5,771.36)	\$	13,329.36	\$	7,558.00	\$	0.012
29										
30										
31 N	lational Grid									
32 D	lirect Assignment Facilities (DAR)				\$	5,700.00	\$	5,700.00		
	NS - NGrid				š	13,827.00	\$			
-	otal National Grid				s	19,527.00	\$			
35					Þ	19,527.00	3	19,527.00		
	nergy New England									
	Il Requirements/ST Power Sply			2022			140	400000000000000000000000000000000000000		
	pruce Mountain		\$	7,578.00			\$	7,578.00		
_		160,000	\$	15,907.10			5	15,907.10	\$	0.099
TAXABLE	pruce Mountain - REC Sales						\$	~		
-	pruce Mountain - FCM Credit	(Mary 11 Control of the Control of t	1140				\$			
	rown Bear II/Hydro group	74,000	\$	3,867.99			\$	3,867.99	\$	0.052
	nergy Purchase PSEG	884,000	\$	40,462.37			5	40,462.37	\$	0.045
-	nancial Settlement PSEG						\$	Language Hillary		
-	ynegy Market LLC	744,000	\$	31,084.32			\$	31,084,32		
	Q Use Right Payment						\$	-		
	Q HQICC Payment						5			
	nancial Settlement - Exelon						Ś	1		
18 Er	ergy Purchase- NextEra	373,000	\$	15,203,64			\$	15,203.64	\$	0.040
	ption Energy Purchase NextEra	484000000	\$	19,949.02			Š	19,949.02	170	#DIV/01
	otion Mthly Fixed Cost-NextEra	496,000	\$	7,200.00			5	7,200.00		WELLALD!
	CAP PURHASES -NEXTERA		Š	2,510.00			5	2,510.00		
	CAP SALE-NEXTERA ENERGY MARKET		*	2,310,00				2,510.00		
	ergy Purchase Canton Mntn	113 000	\$	11 622 12			5			panage.
	NOTON MNTN WIND FMC CREDIT	113,000	5	11,622.12			\$	11,622.12	5	0.102
-	Charles Control of the Control of th						\$			
	IE/ ISO		10	granting a periodent	990	92100+10+250+0+10+41	\$	partition		
	O Monthly Charges	75/285/1460	5	108,157.39	\$	93,144.23	\$	201,301.62		
	eekly Sales/Purchases	187,000	\$	4,950.88			5	4,950.88	\$	0.026
	nual ISO Membership Fees						\$	3		
	H CM Credit						\$	*		
	E/Constant Energy Capital									
1 Pa	scoag Power House - Energy		5	8,630.32			5	8,630.32		
	scoag Power House -Transmission		135	0.95/07/05/65/79			\$	-45.E-50.E-5	Ser	t Transmis
_	tal -Energy New England	3,031,000	\$	277,123.15	s	93,144.23	\$	370,267.38	-01	
	gal Fees	024-37.0000000			**		S	21.01801.30		
-	A Solar credit		5	(3 300 00)			2.75	19 900 001		
	wer Cast - October 2020	4 627 000 -	0.00	(3,300.00)		405 700 40	5	(3,300.00)	0000011	
7	Wal Gost - Goldbal 2020	4,627,000 0		293,233.75	\$	125,762.48	\$	418,996.23	S	0.090
	DA Interventible W. L.	2						-		
	PA Interruptible Kwhrs:			Month		Y-T-D				
9	Niagara					2,037,915				
5	St Lawrence				_					
1						2,037,915				

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Bulk Power cost Projections Pascoag Utility District October-20

					October-20	er-20								
FCA9 System Peak Demand (KW) System Energy Requirements (MWH)	WH)	8,828 4,627 FIXED	8,828 4,627 FIXED COSTS	<u>ક</u>	į	ENERGY VARIABLE COSTS	VARIA	3 3 3 16	OSTS	뜻	TRANS, COSTS	TOT	TOTAL COSTS	φ
RESOURCES	(KOW)	(\$PKW-MO)	ouoger 3)	(2)	3€	MWH	(ShwwH)	.	9		Budget (\$)	િહ	Budget (\$/	t (S/M/WH)
NYPA Firm Seabrook (Project 6)	1,317	4.07 \$ 16.45	w w	5,361.98 21,956.60	63.0 97.7	!	\$ 4.92 \$ 4.84	69 69 69 69	3,040.08	<i>6</i> 9 69	13,000.00	\$ 21,402.06 \$ 26,709.04	1	34.64
SUBTOTAL - BASE	2,652		\$ 27	27,318.58		1,588		₩	7,734.54	63	13,057.98	\$ 48,111.10		30,30
FCM Payments by LP ISO FCM Costs NextEra Rise Capacity Purchase NextEra Rise Energy Purchase Miller Hydro Purchase Spruce Min Purchase PSEG "Bal Power" Purchase Canton Wind Purchase	1,000		ка ка ка	(14,546.20) 93,586.67 2,510.00 7,200.00		98 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	40.22 5 51.96 5 99.25 7 45.75	0 0 0 0 0 0	19,949.02 3,867.99 15,907.10 11,622.37			\$ (14,546,20) \$ 93,586.57 \$ 2,510.00 \$ 27,149.02 \$ 3,867,99 \$ 15,907.10 \$ 40,462.37 \$ 11,622,12	223282328	N/A N/A N/A 54.74 51.96 99.25 45.75
Dynegy Purchase NextEra (Seabrook) Purchase Contant Energy Capital			%	8,630.32		372	\$ 41.75 \$ 40.87	^ (*	51,084,32 15,203,64		1 2 2 1 2 3 4 3 3 3 3 3 4 3 3 3 3 3 4 3 3 3 3 3	\$ 15,203.64 \$ 15,203.64 \$ 8,630.32		40.87
SUBTOTAL - INTERMEDIATE	1,000		₩ 33	97,380.79		2,845		₩.	\$ 138,096.56	6/9	•	\$ 235,477,35		82.78
NYPA Peak	82	4.07	69 6	335.12	12.5	60 B 6	4.92	& ° €	37.68	69 6	329.36	\$ 702.16	6 11 6	91.69
SUBTOTAL - PEAKING ISO Energy Net interchange	28		/	333,12		187	26.41		4,950.86	9 69	-	4	98	26.41
Service Billing Hydro Quebec i ENE All Req/Short Supply ISO Annual Fee	934		6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	100.00 (1,569.10) 7,578.00	0	00	8 8	0,00 0 0 8 8 0.00	t 1 1	⇔ ⇔ ↔	- (296.09) -		100.00 865.19) 578.00	0.02 0.40 1.64 0.00
ISO Load Based Charges ISO Scheduled Charges NEPOOL OATT Charge Network Transmission Service (NGRID) DAF (Subtransmission Ch)	(GRID)		40000	5,170.83 9,399.89 - -		000	ଟିଟିଟି	\$ \$ \$ 000 000 000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	69 69 6A	93,144.23 13,827.00 5,700.00	\$ 5,170.83 \$ 9,399.89 \$ 93,144.23 \$ 13,827.00 \$ 5,700.00	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	2.03 20.13 20.13 2.99 1.23
SUBTOTAL - OTHER CHARGE	•		₩	20,679.62		0		€4	•	69	112,375,14	\$ 133,054.76		28.75
TOTAL	2,016	W	1 . 1	# 5 3 V	333 J.	4,627	(e)	£ \$ 150,819.64	₩	125,762.48	3500		91.26
	~1	1 5/2 50	Section 1		97.5% 0 4	اج						418	418,996,32	53

A	8	C	D	E	F	G	н	1	J
773	Pascoag l				ite Component				
774			veniber 2020 -		e e				
775 Energy Component	Kwhrs	5	itandard Offer	T	ransmission	To	tal	Average	
776									
777 MMWEC - Project 6									-
778 Project 6 SeaBrook	937,000		\$ 26,493.32	3	57.98	s	26,551.30		
779 Credit	00000000000000000000000000000000000000					\$			Surplus& RN
780 Total MMWEC-Project 6	937,000		26,493.32		57,98	\$	26,551.30	\$ 0.028	3
781									
782 MMWEC Non-P5A									
783 Admin Exp			100.00			\$	100.00		
784 HQI				3	1,400.00	5	1,400.00		
785 HQII						5			
786 HQIII						5	150		
787 NYPA Billing correction									
788 Total MMWEC Non PSA		5	100.00	\$	1,400.00	\$	1,500.00		
789									
790 NYPA - Niagara & St Lawrence									
791 Demand	\$76,000	5	5,697.10	\$	16,000.00	\$	21,697.10		
792 Energy		\$	2,837.31	\$		\$	3,166.67		
793 NYISO Ancillary						\$			-
794 TUC Charges						\$			
795 ISO True up Charges/credits		\$	(14,546.20)			\$	(14,546.20)		
796 Total - Niagara	576,000	\$			16,329.36	s	10,317.57		,
797	4	1	185 179175			(5)	14/5/25/59	23 2550	
798									
799 National Grid									
300 Direct Assignment Facilities (DAR)				\$	5,700.00	\$	5,700.00		
301 LNS - NGrid				5	10 Jan 1970 (10 Jan 19 19 19 19 19 19 19 19 19 19 19 19 19	Š	28,074.00		
302 Total National Grid				Š	C25147990000000400	5	33,774.00		
303					33,774.00	,	33,774.00		
304 Energy New England									
305 All Requirements/ST Power Sply		\$	7,575.00			s	7,575.00		
306 Spruce Mountain	152,000	Š				Š	11,474.54	\$ 0.075	
07 Spruce Mountain - REC Sales	151,000		43071771374			ŝ	11,474.34	\$ 0.075	
08 Spruce Mountain - FCM Credit						- 3			
09 Spruce Mnt Management fee						\$			
10 Spruce Mntn Wind UCAP Sales						- 60	ā		
11 Brown Bear II Hydo Group	95,000	- 2	2 422 40			s	10.000000	21 (2022)	
12 Energy Purchase PSCG	20 10 10 10 10 10 10 10 10 10 10 10 10 10	\$	4,914.03			\$	4,914.03	\$ 0.0517	DESCRIPTION AND ADDRESS OF THE PARTY OF THE
13 Financial Settlement PSEG	1,151,000	\$	52,621.25			\$	52,621.25	\$ 0.0457	
14 Dynegy Market LLC	221 000	2				5		#DIV/0!	
15 HQ Use Right Payment	721,000	\$	30,123.38			5	30,123.38	\$ 0.0418	
16 HQ HQICC Payment						\$			
						\$		(2006)200102000	
17 Financial Settlement - Exelon		T T	20223			\$	5592501 *F6	#DIV/0!	
18 Energy Purchase - NextEra	361000	I.	14733.64			5	14,733.64	#DIV/01	
19 Option Energy Purchase NextEra	14.00	5	19,305.50			\$	2	#REF!	
20 option mnthly fixed cost	480,000	\$	7,200.00			1000	S MANUAL COLOR		
21 UCAP PURHASES - NEXTERA		\$	2,510.00			\$	2,510.00		
22 NextEra Energy Mktg UCAP Sales						\$			
23 Energy Purchase Canton Mntn Wind	-51220000000	590				\$	aparami Sam		
24 Canton Mntn Wind UCAP Sales	128,000	\$	10,340.32			\$	10,340.32		
25 ENE/ISO		2902				\$			
26 ISO Monthly Charges		\$	105,512.26	5	97,765.57	\$	203,277.83	#DIV/01	
27 Weely Sales/Purchases	206,000	\$	7,763.65			\$	7,763.65	\$ 0.0377	
Annual ISO Membership Fees						\$	1.2		3,088,00
MC CM Credit						\$	3	#DIV/01	
80 ENE/Constant Energy Captital									
31 Pascoag Power House-Energy		\$	8,630.32			\$	8,630.32		
Pascoag Power House-Transmission						\$		Oct Transmissi	on
13						\$	9		
4 Total Energy New England	3,294,000	\$	282,703.89	\$	97,765.57	(5)))	380,469.46		
5 Legal Fees	500 (550 F)	17()		251		\$			
6 ISM Solar Credit		\$	(3,300.00)			\$	(3,300.00)		
7 Power Cost November 2019	4,807,000	0	299,985.42	5	149,326.91		449,312.33	\$ 0.0935	
8	5.055500410 3 6764555	1166	0.000.000.000.000	471	outstandilli	σ	evolute e e e e e e e e e e e e e e e e e e	Marine (1888)	
9 NYPA Interruptible Kwhrs:			Month		Y-T-D				
0 Niagara					2,037,915				
1 St Lawrence					_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
2				-					
					2,037,915				

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Bulk Power Cast Projections Pascoag Utility District November-20

o de						November-20	ber-20						ŀ			
System Peak Demand (KW) System Energy Requirements (MWH)	WH)	0) 4	9,266 4,807													
		u.	IXED COS	FIXED COSTS		Ç	ENER	% ⁶	ENERGY VARIABLE COSTS	ő	<u>S</u>	낊	TRANS, COSTS	TOTA	TOTAL COSTS	
RESOURCES	(KW)	(\$/KW-MO)	§ § [()	_	\$ €	HMM		(\$MMMH)	_	(\$)		Budget (\$)	(S)	Budget (\$/MWH)	£
NYPA Firm Seabrook (Project 6)	1,317	€.	4.07	\$ 5,361.98 \$ 21,956.60	5,361.98 1,956.60	60.0 97.5	569 937	\$} \$\$	4.92	24	2,800.85	₩ ₩	16,000.00	\$ 24,162.83		42.44
SUBTOTAL - BASE	2,652			\$ 27,318.58	18.58		1,507			₩	7,337.57	47	16,057.98	\$ 50,714.13	ij	33.66
FCM Payments by LP ISO FCM Costs NextEra Rise Capacity Purchase NextEra Rise Energy Purchase Miller Hydro Purchase Spruce Mtn Purchase	1,000		u, u, u, u,	\$ (14,546.20) \$ 92,017.57 \$ 2,510.00 \$ 7,200.00	14,546.20) 32,017.57 2,510.00 7,200.00		480 95 152	6 6 6	40.22 51.96 99.25	აა. ნ. 4. £.	19,305.50 4,914.03			\$ (14,546.20) \$ 92,017.57 \$ 2,510.00 \$ 26,505.50 \$ 4,914.03 \$ 11,474.54		N/A N/A N/A 55.22 51.96
PSEG "Bal Power" Purchase Canton Wind Purchase Dynegy Purchase NextEra (Seabrook) Purchase Contant Energy Capital	H H H H H		•	\$ 8,630.32	8,630.32		35,1 821 822 831	***	45.75 102.50 41.78 40.87	လေးလ လ လျှင်းသို့ ⊈ မြိ	52,621,25 10,340,32 30,123,38 14,733,64				ĺ	45.75 80.77 41.78 40.87
SUBTOTAL - INTERMEDIATE	1,000		••	\$ 95,811.69	11.69		3,086			\$ 143	\$ 143,512.65	6/3	1	\$ 239,324,34		77.54
NYPA Peak SUBTOTAL - PEAKING	82 ************************************	•	4.07	\$ \$ 33	335.12 mmmmm 335.12	12.5	7		4.92	₩ ₩	36.46	69 69	329.36	\$ 700.94	ä	94.59
ISO Energy Net Interchange							206		37.65	رم در	7,763.65	63	•	\$ 7,763.65		37.65
Service Billing Hydro Quebec I ENE All Req/Short Supply ISO Annual Fee	934		0	\$ 10 \$ 7,57	100.00	0	00,		0.00 0.00 0.00	w) (w w w	1,400.00	\$ 100.00 \$ 1,400.00 \$ 7,575.00		0.02 0.23 0.03 0.00
ISO Load Based Charges ISO Scheduled Charges NEPOOL OATT Charge Network Transmission Service (NGRID) DAF (Subtransmission Ch)	NGRID)		0, 0, 0, 0,	8 8 8 7.97 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	5,577.87 7,916.82 -		000		0.00	***	1 1 1	ea ea ea	97,765.57 28,074.00 5,700.00	\$ 5,577.87 \$ 7,916.82 \$ 97,765,57 \$ 28,074.00 \$ 5,700.00		1.16 1.65 20.34 5.84 1.19
SUBTOTAL - OTHER CHARGE	934		47	\$ 21,169.68	39.68		0			ii ii		69	132,939.57	\$ 154,109.25		32.06
TOTAL	2,016		$\tilde{\omega}$	14 /	38.08 7.80.4.08	# \f\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	4,807		W	\$ 158	\$ 158,650.34	S	149,326.91	\$ 452,612.32	1 /	94,16
	T _s	Ism Solou	- 1	, 🙀		3 300) 3 300) 3 8 8 6 47	2 5							447,312	12.32	١

	Α	В	c		E	F	G	н	
845		15.		ember 2020 -Esti	***		- 1-		T-0000-00-
-	Energy Component	Kwhrs	St	andard Offer	Tr	ansmission	To	tal	Average
847			-		-				
_	MMWEC - Project 6	070.000	1	25 554 05		F7 00		35 700 04	
_	About And Add Commission Commissi	970,000	\$	26,651.06	\$	57.98	\$	26,709.04	
850	The state of the s		120	00 004 00		£7.00	\$	26,709.04	\$ 0.0275
851 852	Total MMWEC-Project 6	970,000		26,651.08	\$	57.98	3	26,709.04	\$ 0.0278
	MMWEC Non-PSA								
854	Walter and the state of the sta		Ś	100.00			\$	100.00	
855	EPA A A TOTAL A TOTAL A			100.00	\$	1,400.00	\$	1,400.00	
856		į				2,400.00	Š	1,400.00	
857	наш	8					Š	1	
858	A DESCRIPTION OF THE PROPERTY								
859	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAM		\$	100.00	s	1,400.00	\$	1,500.00	
860			-					i in the second second	
861	NYPA - Niagara & St Lawrence								
862	Demand	550,000	\$	5,697.10			\$	5,697.10	
863	Energy		\$	2,704.51			\$	2,704.51	
864	NYISO Ancillary				\$	15,000.00	5	15,000.00	
865	TUC Charges				\$	329.36	\$	329.36	
866	ISO True up Charges/credits		\$	(14,546.20)			\$	(14,546.20)	
	Total - Niagara & St Lawrence	550,000	\$	(6,144.59)	\$	15,329.36	\$	9,184.77	\$ 0.0167
868									
ment of the	NYPA - St Lawrence								
ALCOHOL: NAME OF	Demand						s	9	
871	Energy						5	3	
	NYISO Ancillary						5	2	
	TUC Charges						\$		
	ISO True up Charges/credits						\$		
****	Total - Lawrence	0	\$	ă	\$	2	s	7	#DIV/01
876									
and the said	National Grid				1150		\$		
	Direct Assignment Facilities (DAR)				\$	5,700.00	5	5,700.00	
	LNS - NGrid				\$	27,045.00	\$	27,045.00	
	Total National Grid				\$	32,745.00	\$	32,745.00	
881									
	Energy New England		7	2 202 20			2	7 570 00	7
	All Requirements/ST Power Sply.	176 000	\$ \$	7,578.00			\$	7,578.00	\$ 0,0990
-	Spruce Mountain Spruce Mountain - REC Sales	176,000	Þ	17,420.78			2	17,420.78	3 0.0550
	Spruce Mountain - REC Sales Spruce Mountain - FMC Credit						5		
*	Brown Bear II Hydro	146,000	5	7 570 72			Š	7,570.33	\$ 0.0519
	Brown Bear Hydo Class I and II Recs	140,000	3	7,570.33			ě	7,370.33	9 0.0010
	Energy Purchase PSCG	1,786,000	\$	81,763.10			č	81,763.10	\$ 0.0458
-	Financial Settlement PSCG	1,700,000	Ĩ.	01,703.10			5	01,703.10	#DIV/01
	Dynegy Market LLC	744,000	Š	31,084.32			5	31,084.32	\$ 0.0418
-	HQ Use Right Payment		Ž.				Ś		
	HQ HQICC Payment						Ś	1	
	Financial Settlement - Exelon						Š		#DIV/0!
-	Energy Purchase -NextEra	372,000	\$	15,203.64			5	15,203.64	
	Option Energy Purchase NextEra	7 75	\$	19,949.02			\$	19,949.02	#DIV/0!
	Option Mthly Fixed Cost NextEra	496,000	\$	7,200.00			\$	7,200.00	
	UCAP PURHASES -NEXTERA	Ü.	\$	2,510.00			\$	2,510.00	
-	NextEra Energy Mktg Ucap Sales		- 8	V450, 00 V550 V5 (2.5)			\$	-X-300/1/2007	
	Energy Purchase Canton Mnt Wind	134,000	\$	13,780.29			5	13,780.29	
Contraction of the last	Canton Mnt Wind FCM Credit	aux amoreous din 1941		Wester (1788) 2000			\$	1000 00 1100 0 0 0 0 0 0 0 0 0 0 0 0 0	
-	Canton Mnt Wind Class I REC'S						\$	*	
	ENE/ISO								
904	ISO Monthly Charges		\$	105,867.38	\$	111,471.32	\$	217,338.70	#DIV/01
	Weekly Sales/Purchases	93,000	\$	5,380.90			\$	5,380.90	
906	Annual ISO Membership Fee						\$		
907	MH CM Credit						\$	*	
	ISO weekly Charges						\$	2	
	ENE/Constant Energy Capital						4.7%		
	Pascoag Power House-Energy		\$	8,630.32			\$	8,630.32	#DIV/0!
	Pascoag Power House-Transmission	PROPERTY OF THE PROPERTY OF TH	7536			Minimum Schalar (** - ** **)	\$		
_	Total Energy New England	3,947,000	\$	323,938.08	\$	111,471.32	\$	435,409.40	
-	Legal Fees		594				\$	<u> </u>	up wite:
	SM Solar Credit		\$	(3,300.00)			\$	(3,300.00)	#DIV/01
-	Net Metering Customers						ş		
916		2 902 350	7/41	201223	13 /	929 929 93	928		\$ 0.0919
-	Power Cost - December 2020	5,467,000	\$	341,244.55	\$	161,003.66	\$	502,248,21	
918	The second secon			122102020		299 <u>21911</u> W			
	NYPA Interruptible Kwhrs:			Month		Y-T-D			
320	Niagara					2,037,915			
921	St Lawrence								
922				2		2,037,915			

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) علاسهملاكة

Bulk Power Cost Projections Pascoag Utility District December-20

FCA9 System Peak Demand (KW) System Energy Requirements (MWH)	WH)	10,565 5,467 FIXE	0,585 5,467 FIXED COSTS	STS		ENERG	ENERGY VARIABLE COSTS	ii.	OSTS	18	TRANS COSTS		TOTAL COSTS	213 213
RESOURCES	(KW)	B (SIKW-MO)	Budget C)	(6)	<u>ე</u> §	MWH	Budget (\$/MWH)		Ð		Budget (\$)		Budget (5)	(\$MWH)
NYPA Firm Seabrook (Project 6)	1,317	4.07 \$ 16.45		5,361.98	55.3 97.7	542 970	\$ 4.92 \$ 4.84	900	2,666.83	் சு	15,000.00	8 8	23,026.81	42.49
SUBTOTAL - BASE	2,652		60	27,318.58		1,512		₩>	7,361.29	49	15,057.98	Ӵ •>	49,737.85	32.90
FCM Payments by LP ISO FCM Costs				(14,546.20) 92,017.57									(14,546.20) 92,017.57	N/A N/A
NextEra Rise Capacity Purchase NextEra Rise Energy Purchase	1,000		⇔ ↔	2,510.00 7,200.00		496	\$ 40.22	69 6	19,949.02			ee ee e	2,510.00 27,149.02 7,570.33	N. 42. 2
Miller Hydro Purchase Spruce Mtn Purchase						176	\$ 99.25	A 10 1	17,420.78				17,420.78	99,25
PSEG "Bai Power" Purchase Canton Wind Purchase						1,787	\$ 45.75	w w	81,763,10 13,780,29			~~	81,780.29	102.50
Dynegy Purchase NextEra (Seabrook) Purchase Contact Enerry Canital			44	8,630,32		372	\$ 41.78 \$ 40.87	y (s	31,084,32 15,203.64			ንሞ ታ ያን	31,084,32 15,203,64 8,630,32	40.87
Property Property Commence	## 			400000				•				"	222222	#######################################
SUBTOTAL - INTERMEDIATE	1,000		6/I	95,811.69		3,855		ζ.,	\$ 186,771,48	69	,	\$ 28	\$ 282,583.17	73,31
NYPA Peak		4.07	69	335.12	12.5	80	4.92	₩	37.68	€9	329.36	₩	702.16	91.69
SUBTOTAL - PEAKING	82		63	335,12		8		v	37.68	49	329,36	ь	702.16	91.69
ISO Energy Net Interchange						93	58.01	₩	5,380.90	(/)	•	67	5,380.90	58.01
Sewice Billing	8		69 6	100.00	C	0 0	00.00	တ္ <i>မ</i>	, ,	49 49	1.400.00	49 69	100.00	0.02
Hydro Quebec I ENE All Regishort Supply	\$	ulu		7,578,00	•	1	0.00		•	63	1	49 4	7,578.00	1.39
ISO Annual Fee ISO Load Based Charges			69.6	4,570.32								**	4,570.32	1.70
ISO Scheduled Charges			, (4)	, 2, 2, 43		O	0.00		•	6/3	111,471.32	**	\$111,471.32	20.39
Network Transmission Service (NGRID)	NGRID)		69 VI				0.00	9 9 2 2		69 149	27,045.00 5,700.00	₩ ₩	27,045,00 5,700.00	4 - 8 4
SIJBTOTAL - OTHER CHARGE	934	li st	· •	21,527.81		31111111111111111111111111111111111111		es.	*	49	145,616.32	**	\$167,144.13	30.57
											******		# # #	
TOTAL.	2,016	•	Č,	\$ 144,993.21		5,467		Ü	.\$ 199,551,35		\$-7 161,003.66	čí ev	\$ 505,548.21	92.47
		•		9 " 9	95.445,544.56	ان ان ان						1	3300	
	r	alas met		Credit	3300	0000	ı					V	502,248.2	₩.21

Forcasted to Actual MW in Sales to Customers

Testimony Exhibit 11.1

	PUD's Forecast MW for 2020	Actual MW
Jan-2Ö	4,979	4,746
Feb-20	4,856	4,583
Mar-20	4,404	4,102
Apr-20	4,347	4,110
May-20	3,836	3,908
Jun-20	4,114	3,904
Jul-20	4,902	4,985
Aug-20	5,475	6,195
Sep-20	5,060	4,921
	41,973	41,454
	41,973	Forecast
	-41,454	Actual
	520	MW less than Forecasted

	A	В	С	D	Ε	F	G	н		J	ГК	L
122	July		5,068		4,908	-	4,196		_	4,724		
123	August		4,928		5,739		4,494	-20		5,054		
_	September		4,799		5,761		5,562			5,374		
125	October	- Note o	4,377		4,456		5,452			4,762		47,467
126	November		4,126		4,155		4,521			4,267		
127	December		4,682		4,748		4,342			4,591	Divided By 3	
128			54,702		58,779		57,510			56,325		
	Growth Factor of	0.75%	Control of the Section Control of the Control of th							424		353
130										56,749		47,821
131		8	ummary o	f Energ	y Sales to Ci	ustomers	Fiscal Year	2018				
132			2018		2017		2016			3-Year Average	Schedule E	
133	January		5,274		4,911		5,279			5,155	**************************************	
134	February		4,945		4,758		4,840			4,848		
135	March	=1 7:=00:	4,339		4,452		4,150			4,314		
136	April		4,371		4,513		4,760			4,548		
137	May		3,892		3,872	Call Company	3,880	31,117		3,881		
138	June		4,039		4,216		4,087			4,114		
	July		5,015		5,068		4,766			4,950		
_	August	>=>>	5,774		4,928		5,739			5,480		
_	September		5,434		4,799	Market Cir.	5,761			5,331	The state of the s	BC:
_	October		4,197		4,377		4,456			4,343		
_	November		4,287		4,126		4,155			4,189		
44	December		4,648		4,682		4,748			4,693		
145			56,215		54,702		56,621			55,846		
46	Negative Growth I	Factor								0		unit
47										55,846		
48												
149		S	ummary of	Energy	Sales to Cu	stomers	Fiscal Year	2019				
150			2019		2018		2017		0000	3-Year Average		
	January		4,752		5,274		4,911			4,979		
	February		4,866	-	4,945		4,758			4,856		
	March		4,422		4,339		4,452			4,404		
_	April		4,157		4,371		4,513	9510		4,347		
-	May		3,834		3,892		3,782		2	3,836		
_	lune		4,086		4,039		4,216	-	_	4,114		
	luly		4,622		5,015		5,068		-	4,902		
	August		5,723		5,774 —		4,928	_	_	5,475		
	September		4,946		5,434		4,799		_	5,060		
	October		3,990		4,197		4,377			4,188		
-	November		4,099		4,287 -		4,126	-	_	4,171		
-	December		4,434		4,648		4,682	-		4,588		
63			53,932		56,215		54,612			54,920		
and districts.	Negative Growth F	actor								0		
65		-							_	54,920		
66												
67		Sı		Energy	Sales to Cu	stomers	Acres de la constitución de la c	2020				
68	II. MCCITA-ARCIA		2020		2019		2018	_		3-Year Average		
_	anuary		4,746		4,752		5,274			4,924		
_	ebruary		4,583		4,866		4,945		-	4,798		
_	March		4,102		4,422		4,339		-	4,288		
	April	-	4,110		4,157		4,371			4,213		
-	Иay		3,908		3,834		3,892			3,878		
	une	-	3,904		4,086		4,039			4,010		
75 J	the state of the s		4,985		4,622		5,015		-	4,874	A COLUMN TO THE PARTY OF THE PA	
	August		6,195		5,723 _		5,774			5,897		
_	eptember		4,921		4,946		5,434		-	5,100	D MARKET TO THE STATE OF THE ST	
-	October	-	-		3,990 _		4,197				2 Month average	
_	lovember				4,099		4,287		-	4,193		
80 L	December	1	44 655	1	4,434		4,648		-	4,541		
			41,453) [53,932		56,215			54,809		

Actual MW Sales Hum 2020

41,453 Actual 41973 Estraks (520)MW less than est)

+	+		+	+	+	+	-	-	-	H	+	+		-	ł	÷	-	-				-	-	+		+	+	+	+	-	-	-	-	-	+	+	+	+	+	+	+		+	-	۲	-	Н		H	Н
																					1																			Ì	5	C	h	6	d	9		F-2		
	1,241,306	1,541,306	Ī	104 580	4 455	78.976	318,700	(\$187.863)	\$1.268.499	145 188		(17.735)	30,120	\$759.274	5314.763	1 200	78.775	5,500	58,536	100,047	116,032	178,501	90,918			3,956,898	(39,600)	3,917,298	Ī	185.4	1,541,308	3,917,298	5,758,604				55,131			21.00		25.40	71.05	104.45						
	.,	***		v							S	5				-					50	**			unce t	8	5	0	L	s	1/1										s	10	s		_		Ц			
	1	151,004		8.020	1		133	18	100	L	١.,		2,510	37		L	1		4,570	9,279		ā				e l		\$ 341,245		•	\$ 161,004	\$ 341,245	\$ 502,248		Dec 2029	2 Yr-Avg	4,665		200 7	4,000		\$ 34,51	\$ 73.15	107.66						
-	149,327 \$	143,327 \$		9 151 8	١.	-	26,506 \$		92.018 \$,	1 3	2,510	52.621	26.493	100	7.784		5,578	7,917 \$	10,340				30,123	2	(3,300)	299,985	ľ		149,327	299,985	449,312	1	Nov 2020	2 Ye-Avg	4,207		* 100	107°	•	35.50	11.31	106.81			60,947	55,131	5,816	1054
	125,782 \$	126,762 \$	1	R 400 E	375	-	27,149 \$		93,587 \$		-	(1,569) \$				_		-	5,171 \$	9,400 \$	11,622 \$	15,204 \$	7,578 \$	8,630 \$		296,534 \$		293,234 \$			125,762 \$	293,234 \$	418,996 \$	e de la	Oct 2020	2 Yr-Avg	4,287	-	2 1007	4,287	5	23.34 \$	68.40 \$	97.74			Purchases	n		
-	un on	679	+	2 0038	2 6	OF HERDA	26,506 \$	8)	2 2	3 8		2 (695,1)	2.510 \$	5	26 500 5	100	49	s	2 \$	3 5	5,948 5	14,713 \$	5			9	\$ (00000	2	-	~	(2) (2)	8 8	2 2	-		1	9	+	- 2	8	47	12	25	\$1,00 \$		-	Pur	Sales	-	e losses
	Ш	\$ 152,449 \$					you.	2									-		\$ 10,712 \$	\$ 10,013	5 5,94					63	1	207,993		,	5 152,449 3		\$ 460,442 \$		Sept 2020	3 Yr-Avg	5,060		-	in'e		60	\$ 60.67	355						Equates to line losses
	2 522,171	177,515		8 239 5	373	4,608	27,149 \$	(\$14,546)	\$ 585.58	4.710 5		\$ (695,1)	2.510 \$	103.409 \$	26.651 \$	2 001	6 481 \$		4,385 \$	9,864	108	15,204 \$	7,578	8,630 \$	31,084 \$	339,829 \$	(3,300) \$	336,529 \$	1		171,935 3	336,529	508,464 \$		Aug 2020	3 Yr-Ang	5,475	e	-	E/410		31.40	61.47	\$2.37 \$	st is \$0.00					
-	155,148 8	163,143 4	+	8 745 8	373 S	6,401 \$	27,149 \$	(\$14,546)	93,567 \$	9 030 8		\$ (696'1)	2,510 \$	107.195 \$	26.851 S	_	5 808 5		7,584 \$	5,480 \$	5,251 \$	15,204 \$	7,578 \$	8,630 \$	31,084 \$	355,238 \$	(3,300) \$	351,938 5			163,140 \$	351,938 \$	\$15,078 \$		Jul 2920	3 Yr-Avg	4,902			4,302		33,28 \$	71.80 \$	105,04 \$	def annered co	-	egittive).			
	П	w			5			175-1	20	5	10		u	5	5			49		25	47	2		s	49		5			S	in	s			Ja	2				8	*	113		s	the to	600	Uly avii			
-	152,459 \$	182,469		8 437 5	372	7,482 \$	26,507 \$	(\$14,546)	\$3,570 \$	11,339 5	٠	\$ (1,552) \$	2,510 \$	56.459 \$	28 322	100	4 604 5		4,507 \$	7,600	7,982 \$	14,713 \$	7,575 \$	8,630 \$	30,052 \$	305,690 \$	(3,300) \$	302,390 \$			152,489	302,390	484,879 \$		Jun 2020	3 Yr-Avg	4,114	,		4.114		44.36	73.51 \$	117.87 \$	17 For 2030	d wast setting	or uses a two year actual everage and year estimated, marked OCT. DEC) and any anticipated growth positive (inegitive).	3.5		
_		45	+	8 227 \$	373 5	-	26,493 \$	(90	123,292 \$	83		(1,954) S	2,510 \$	33.098 \$	74 5	100	5		2,510 \$	72 \$	5,214 \$	15,204 \$	7,578 \$	10,881 \$	31,084 \$	304,501 \$	(3,300) \$	304,204 \$	+	\$	2 991				020	1	3,536		-	3,836		38.25 \$		116.80 \$	- Barre	and and	Deipate	-		+
	146.0	146,545		8.2		27.	18	(\$17,208)	123.2	7,083		9.19	2.5	33.0	29 474		158 851		2,5	7,772	5.2	15,2	17	10,3	31,0	304.5	.6	301		16	145,846	301.201	448,047		May 2020	3 Yr-Avg	e,		ľ	7	1	36	R	111	Souther	thraf ave	f any an			
	5	*	-	8.751 \$	377	9,518 \$	25,866 \$	6	2	9	*	(1,964) \$	2,510 \$	67.695 \$	5	100		50		2	11,553 \$	3 8	7,575 \$	10,881 \$	2	8	(3,300) \$	9	ł	50	17		\$ 02	-	2	1	1		-	5	4	1	-	105,98 \$	TENEC	THE PERSON	EC) apr	-	ł	H
	П	135,651		\$ 8.75			\$ 25.86	6	\$ 123,292 \$							5 10	4		\$ 2,735	\$ 8,367	0	\$ 14,713						\$ 325,069		5	1		\$ 450,720		Apr 2020	3 Yr-Avg	4.347			4,347		31.21			To San Salitables - Bat	Listening - an	afed OCT- Di			
		132,455	İ	8.456	-	-	26,493	-	-	-	-	(1,964)			-	-	-	-	3,543	8,336		15,183	1000	the same	-	-	-0	344,796			132,455	-	signer		Mar 2020	3 Yr-Avg	4.404	٠		4,404		30.07	1	108.36	Condingen	e, contampen	ine year astim			
_	-	13		8.417 5	370 5	6,581 \$	25,241 \$	983	123,292 \$	5 98	5	(1,964) \$	2,510 \$	58.487 \$	13		9 347 5	**	3,575 \$	18 5	11,885 \$	14,223 \$	72 \$	10,881 \$	29,079 \$	343,947 \$	-	41	+	5	_			-	020	1	4,856	-	+	4,856	-	30.37 \$	+	100.51 \$	-	O TOTAL	e and o	-		+
		147,552						(\$17,208)	0.000								0		2200	8,918		\$ 14.2						340,547		5	3 147,503				Feb 2020	3 Yr-Avg	4,8			7		18		\$ 100	1	r enoung 1	Where notes			
	172,745 5	172,745	t	8.502 \$		7,538 \$	26,493 \$	(17,208)	123,379 \$	16.943	-	(2,051) \$	2,510 \$	73.783 \$	28 893 \$	1001	11 998 5	5,500 \$	3,665 \$	4,100	15,305 \$	15,204	7,578 \$	10,881 5	31,084	375.570 \$	3,300, 5	372,270 \$	T		172,745		545.016 \$		50	twg	4,979	1		626		34.63		-		ments,	(Except			1
		2	2				inas.	Ĩ	ľ			3		17		1	ľ			5	0.	5 1		5 3	2	5 37		2		4		m			Jan 2020	3 Yr-Avg				100				l		181 5550	WEIGH IN	100		
	vi i		dard Offe	5	2	*	ase is			-	-	-		1	ľ	1			f									31		1	ĺ	ľ					4									od Financ	BO-YEAR a	Charmer	-	Ī
SSIGN	Transmission	Het Transmission	Restated Costs (Dollars) - Standard Offer	NYPA Firm	NYPA - Peak	Mile Hydro	NedEra RISE Energy Purchase	FCM Payments by LP	ISO FCM Costs	Soruce Mnt.	REC Quarterly credit	HQ Fixed Cost	Next Era RISE Capacity Purchase	PAEG "Bai Power"	Project & Octob Selbrot	Service Billing	ISO Enemy Net Intermised	ISO Annual Fee	ISO Load Based Charges	SO Scheduled Charges	Canton Wind Purchase	NextEra Purchase	ENE Expenses	Constant Energy Capittal	Dynegy Purchase	Sub-Total	Lone the 1544 Spier Credit	Restated Costs - Standard Offer	Dectaled Costs		Seion	Standard Offer	Total Rectaled Costs				Actual Sales Previous Period (4)	0%Growth Factor		Estimated Sales 2020 (5)		Transmission	Cancard Offer	Total	The state of the state annual cost is \$10.00	rom Pascoag's Audite	 (4) From Schedule E - three-year average (Except where noted: October - December 1255 2 tho-year actual average and year extinency.) (4) From Schedule E - three-year average (Except where noted) average and one year estimated OCT- DEC) and any anticipated growth positive 	in the burn of the same year or	integration (temperature	
Tansmission I	£.	et Tran	estated	N	N	*	N.	H.	S	3	, E	Ĭ	Z	6	14	0	18	2	S	20	0	2	B	۲	٥	S	Das Die 13	estate	- September 1	Transition	Transmission	Pandan	odal Re			***	clusis	*Grow	H	Stims	ľ	-	1	1		(3)	9	0 6	2	
Ē		25	- G	1	1	_	_	1	1	-	1	1	1	-	1	+	1	1	-	_	-	-	707	-	-	770	7	E .	0 0	計	+	15	#	12	100	10	F	18	6	믦	# 1	VI n	7	9	9					- 0

Forcest for 2020

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Less Cumulative Carry Over Restated Transition Cost

Period Total

Dec 2020 Forecast

Nov 2020 Forecast

Oct 2028 Forecast (\$3,586)

AUG 2820 Forecast

Jul 2020 Forecast

Jun 2029 Forecast

May 20120 Forecast

Apr 2020 Forecast

Mar 2029 Forecast

Forecast

Jan 2020 Forecast

Annual Identified WMWEC Cost (3)

Pascoag Utility District

include any Surplus

D E
The total for Seabrook (Project 6)

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Testimony exhibit HJR-12.1

Forecast to Actual Comparison for Standard Offer, Transition, & Transmission

	1	orecasted		Actual			
Standard Offer							
Through Dec 2020	\$	3,512,755	\$	3,749,726			
minus Dec	\$	(328,092)	\$	(341,245)	Estimate		
Minus Nov	\$	(271,581)	\$	(299,985)	Estimate		
Minus Oct	\$	(282,248)	\$	(292,834)	Estimate		
	\$	2,630,834	\$	2,815,662	3	\$ 184,828	Actual though September were over budget
Transition							
Through Dec 2020	\$		\$				
minus Dec	s	2	\$	Ş	Estimate		
Minus Nov	\$		\$	-	Estimate		
Minus Oct	\$		s		Estimate		
	\$		\$		di mana	\$	Actuals though September were right on Budget
Transmission							
Through Dec 2020	\$	2,143,507	\$	1,751,549			
minus Dec	\$	(185,291)	ş	(161,004)	Estimate		
Minus Nov	\$	(163,274)	5	(149,327)	Estimate		
Minus Oct	\$	(156,056)	\$	(125,762)	Estimate		
	\$	1,638,886	\$	1,315,456		\$ (323,430)	Actual Through September were Under-budget
						\$ (138,602)	under budget

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Column C	a.				F			1.3																				,									F		(A1, Line 5						
Column C	0		Total		V21-	(\$6,265)		0.25	1457	1	(6)	317	335	200	core		100	550 V	1907	138	957	S 100	1879	5-00	o bi	133	(S. 1)	22,313.00	200	9-	1 80	100	80/39			072	1		1000	150					
Column	z		Dec-19 Estimated	1	-	(2253)	and the	161,003.66	161,003.66		(6,144.59)	\$ 26,651.06	100.00		. 12 Ten 30	12,780,429	9	*	31 084 32	7,570.33	17,420.78			-	0.8/4/	81,763.10	35,152,66	3	٠	105,867.38		5,380.90		8,630.32	(3,300)	341,244.55	SAME	344,644,33	502,248.21						
Column C	ž		Nov-19 Estimate		S		(5522)	100	149,326.91		5 (6,011.79)	\$ 26,493.32	100.00	,		10,340.32			30,123,38	4,914.03	-		10		00.575,00	52,621	34,039.14	2,510.00		105,512.26		7,764		8,630	(3,300)	299,985.42	200 005 43	Thirties of the same	449,312,33						
Control Cont			Estim		Se				40				0.000										\$	110	1			0.00	10	0		1/5	,		5		100		418,605.52						
February	4		Ę		95		(2255)	100	1,025		w		\$ 158.12		3				'n	s	S		s	s	0 0	s	9150		ш.	ببلد		امرا		S	S			4	100						
ACTIVAL ACTI					So				\$ 173,658.38		in	5 26,360.90		- \$	4	i	40		'n	w	A. 100	1100	v	S	5	\$ 104	v. v			\$ 112,665,61	\$ (5,297)	\$ 1,452	1213	S	S	w	S 215 COR 3		*						
Restand June		osts	ACTU					\$ 157,192,61	\$ 157,192.61		S	S	s		S	s			S	s	5	100		w v			83	1430	\$	5 111,428.57	\$ 2,510	5 (2,773)		5	S	w		•	\$ 537,166.91						
Hearth Hearth February Actual		urchase Power C	ACTL	ed Costs (Dollars)					40				S	10	S	15			\$ 30,081.60	vs.	5	1 10		s .		w.	· ·	s		4 0	1 40		s s	*	S	S	1992	//	15.74						
Per So So So So So So So S		Restated F	Mey-20 ACTUAL	Restato		3		12	120		L				v	w	S		5	s	1	1 1		1/15			7	14	5			8		S	s.										
Pec			ACTUAL					\$ 134,978.4			w,		S		\$ 14,109.	\$ (207)			5 30,081.60	\$ 10,505.65	5 13,577,53	w	w 1	S	10	50	nv	in	S	n vi	100	vs .			\$ 3,300.00	\$ 328,604.18	\$ 328.604.18								
Secondary Seco			ACI					vs.	w		w c	n 01	S		v	s	337		s	5	0	S	S	v v	us	5		s	s,	5 134	S	s,	5 (495)	\$ 11	5	n			v,						
Pec Sign			Feb-20 ACTUAL		os	(\$522)	(2525)	369	1,034						1000				N/81	20.10	- 100		T)	-	Ш		80 983	143723 1		•	000			0.00		200	1-3		851						
Transition: Transmission Transmission Transmission Transmission Transmission Restated Transition Cost Market Costs (Dollars) Standard Market Market Costs (Dollars) Standard Market Market Sales Spruce Mark REC Sales Spruce Mark REC Sales Spruce Market Rec Sales Nexter Spruce Market Rec Sales Spruce Market			Jap-20 ACTUAL		\$0	(5252)	(7766)		_	Offer	9,642.73	20,000,00	110.26		11,673.36	-						Ш	(1,133.97)	7.578.00	707.28	53,880,00	7,080,00	\$ 2,510.00	5 (211.26)	[1,561.08]	[7,030.00]	(2,328.52)				009	\$ 342,246.57		\rightarrow						
Aborthill dahler i da				Transition:	Transition Charge	100	THE CHARLES AND A COLUMN TO A	Transmission	smission	Restated Costs (Dollars) Standard	MPA			MMWEC Other Charges/Credits		Canton Mnt PMC Credit/Settlement	Canton Mnts Wind REC's	FMC Payment by LP		Group				ments			paos	\vdash			Next Era		Ī	Capital	ISM Solar Credit	Value (Transition)									
2				100	Monthly		WORRE		Net Tran								er sal lan																	8		Market V									136

Testimony Exhibit HJY 12.3

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a	Error Eine	1000																					1	1000	38	\$ 2, 690, 833										9			
ο.		(5,210) (Ct,tine 183)																					1	500	110	100							5 0	h	e	d I	e	F-	2
0	Period Total	(5,210)	2,143,507	2,143,587	101,490	75,644	327,850	(\$161,914)	1	ľ	30,120	\$859,102	1 200	180,223	5,583	38,947	100,027	183,478	171.75		3,552,355	3,512,755			2,143,507	3,512,755			54,809		54,809		39,11	64.09	103.20				
2	Dec 2021 Forecast	(434)	1.500	180,231	8,066	\$ 5322 \$		(312,740)	131	\$ 10000			26,410	8	, ;	5 3,130 3	14,297	15,583 \$	27.7	П	7	328,092 \$			165,291	\$ 328,092 \$	1 4	2 Yr-Avg	4,541		4,541		40.80	72.25	113.05 \$				
	Nov 2021 Forecast	(434)	3 163,274 S		8,197	\$ 372 S		\$ 89.206 \$			\$ 2,510 \$		26,254 S	5		3 7,715	5,425	S 15,101 S			~	\$ 271,581 \$		40	5 163,274	\$ 271,581		2 Yr-Avg	4,193		4,193		38	vs	101.71			54.809	176,2
	Oct 2021 Forecast	(434)	159,058	990,691	8,375	\$ 373	25,099	\$ 89,206 \$	15,315	\$		S7		\$ 5,256 \$	42 10	5 7,361 \$	OCE N	5 15,583 \$	W Dec	200		\$ 262.248 \$			156,058	\$ 438,304	è	2 Yr-Ang	4,09,	•	4,094		38,12	56.89	\$ 107.07			Sales	
	Sept 2021 Forecast	(434)	185,332	300 lan	8,632	2,287	// C	89,206	10,705	/1 (Ath		32013	26,335	2		9,576	6,253	7,676	7,925		282,240	2			156,132	278,940	-	3 Yr-Aug	5,100	,	5,100		36,53	54.69	91.22			5	
	AUG 2021 Forecast	(\$434) (434)	192,137	Total for	8,874	3,084 \$	28,089 S	8		3 (929) \$	2,510	-	20,468	*		9,814 \$	(3,883)	15,583 \$	7,925		298,299 \$	294,999			_	487.136 \$		3 Yr-Avg	5,897		5,897	,	32.55		82.60 \$	35t is \$0.00	1		
Coats	Jul 2021 Forecast	(434)	276,533 5		8,659	5,053 \$	28,099 S	89,206 \$	8,440 \$	2 (1801)	2,510 \$	109,282 \$	20,466	12,291 \$	\$ 307.5	8,619 \$	6,273 \$	7679 \$			325,162 \$		ļ		205.533	529,396 \$	Fed 20034	3Yr-Avg	4,874		4,874		42.38 \$	66.24 \$	108.52 \$	e total annual co	Promitteet	- Carrie and	
uplus Fund Credit. Pascoag Ubliky District Resided Foncast Purchased Power Costs	Jun 2021 Forecast	(634)	218,469 \$		8,437 \$	4,870 \$	Z7,428 S	89,206 \$	10,502 \$	710911	2,510 \$	65,681 \$	100 \$	10,624 \$		7,984 \$	7,515 \$	7.676 5	7,925 \$		261,619 S	278,319 \$		\$	215, a69 a	496,787 \$	Non 20034	3 Yr-Avg	4,010	1	4,010		54.49	69.41 \$	123.90 \$	37. For 2021, th	year estimated)		
Fund Credit. Pascoag I	May 2021 Forecast	(434)	17.561		8,227 \$	9,482 \$	27,149 \$	97,917 \$	12,208 \$	(1,231) \$	2,510 \$	42,392 \$	100 \$	\$10,063 \$	2 000	8,376 \$	1,771 \$	7.679	9,191 \$		23.000 S	251.444 \$		\$		423,405 \$		3 Yr-Avg	3,878		3,876		44.34	64.84 S	169.19 \$	Footnote, Page	fual average and		
flude any Surplu Res	Apr 2021 ecast	(434)	150,044 \$		8,751 \$		26,506 \$	97,917 \$	-	(1,231) \$	2,510 \$	33,843 \$	100 \$	16,565	2 356 €	8,665 \$	12,685 \$	7,676 \$	9,191 \$		S 000 E	272,207 \$		\$	150,644 5	422,250 \$	Anr 2021	3 Yr-Avg	4,213		4,213		35.62		100.24 \$	SUITY - MINIMEC	es a favo-year ac		
k (Project 6) inc	Mar 2021 ecast	(434)	158,265 \$		8,501 \$	8,918 \$	27,149 \$	97,917 \$	16,288 5	(1,231) \$		S7,176 S		23,590 \$	2 865 5			7,679 \$				309,537 \$			156,255 5	467,803 \$	War 2021	. !	4,288	ŧ	4,288		35.91	72.19 \$	109.10 \$; Contingent Lia	r - December us		
The total for Seakrook (Project 6) include any Surplus Fund Credit Indirates Transmission Charges Restated Forecast	Feb-21 mecast	(434)	171,062 5		8,338	-	25,218 \$	97,917 \$		(1,231) \$		61,672 \$		23,044 \$	2 165 \$			7,670 \$	-		_	-			171,062 3	461,893 \$	Feb 2021	_ 1	4,798		4,796	59	35.05		96.26	rding 12/21/2019	re noted: Octobe		
	151	(434)	184,083 \$		8,423 \$	7,590 \$	22,148 5	\$ 719.78	16,620 \$	(1,231) \$	2,510 \$	75,940 5	100 s	33,771 \$	2,335) \$		14,411 \$		-		(3,300) \$	331,694 \$		\$ -	154,083 5	515,777 \$	Jan 2021	ا	4,924		4,924		37,38 2	8 92.26	104.75 \$	Statements, FY er	ige (Except where	_	
	Cost (3)	e Carry Over sition Cost	Transmission 5 Het Transmission 5	ollars) - Standard Of	MPA-Peak S	T	NextEra RISE Energy Purchase S FCM Payments by UP \$		Spruce Mnt. 5	HQ Fixed Cost	acity Purchase	Pased Street Street Street		Interchange	ISO load Bayed Changes		Canton Wind Purchase \$		Captital	Oynegy Purchase S	4	Restated Costs - Standard Offer \$	Costs:		Ssion	113 Total Restated Costs \$	ush	6	Actual Sales Previous Period (4)	In rector	Estimated Sales 2020 (5)	Transition		ard Offer	lotai	From Pascoag's Audied Financial Statements, FY ending 1221/2019; Contingent Liability - MMWEC Footnote, Page 37. For 1021, the total annual cost is \$0.00	From Schedule E - three-year average (Except where poted: October - December uses a two-year actival average and year estimated). Is the sum of the Three was a wesself for uses actival amorace and one was retirement OCT, OCT and see anticipated needs country equals a transfer	Indicates Transmission Charges	
28 38 2 2	72 73 Annual S 74 Monthly		79 Transmission 79 Transmiss 80 Net Transmiss		2 2		87 FC		89 90			96 99					2 3			6 v	rianii.	107 Restated	109 Restated Costs:		111 Transmission	3 Total Re	114	116	117 Actual S		and the same	122 Te	1Z3		20 20	8	129 (4) Fr	8	

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	\$ 12,108.49	\$ 8,625.00	\$ 20,733.49
Total Write Off Amounts	Write Off Amount for 2020	Arrearage Management Program Yearly Total	

Perce	Percentages by Reason	ason	
Final BiB	\$	1,436,77	12%
Winter Moratorium	v	2,743.22	23%
Cavid	v+	3,722,70	31%
Enrolled in Payment Arrangement	v	2,508.88	21%
Old Write-Off	v	1,466.72	12%
Other	5	240.20	2%
		13 400 40	,